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APR 23 1986

O. C. D

ARTESIA OFFICE

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-77

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7596	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name	
2. Name of Operator Marbob Energy Corporation		8. Farm or Lease Name F.M. Robinson	
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Grayburg-Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GR		12. County Eddy	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Convert to SWD☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

We propose to run in hole w/gauge ring to 9400'; perf 2 hpf @ 9270-90'; run in hole w/Rtts & RBP and set @ approximately 9050'; test casing; run in hole to 9400' w/Rtts & RBP, acidize perfs 9270-90' w/2500 gal.; pull out of hole w/Rtts & RBP; run in hole w/permanent bridge plug; set at approximately 9800' w/35' cement on top; run in hole w/Triumph Halliburton packer; set @ approximately 9200'; circulate KW-94 around backside; set and test packer.

Verbal approval was given to Robert Chase by Mike Williams to proceed with this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn PurcellTITLE Production ClerkDATE 4/22/86

APPROVED BY

Mike WilliamsTITLE OIL AND GAS INSPECTOR

DATE

APR 29 1986

CONDITIONS OF APPROVAL, IF ANY: