

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNMOCC COPY
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "A"

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ AUG 29 1977
2. NAME OF OPERATOR ☒
General American Oil Company of Texas O. C. C.
ARTESIA, OFFICE
3. ADDRESS OF OPERATOR
P. O. Box 416 Loco Hills, New Mexico 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
25' FNL and 2615' FEL Sec. 19, T-17S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3633' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud well at 1: 00 P.M. June 19, 1977.
2. Ran 8-5/8" OD 20# casing and set at 495' KB as follows:
- Volume of cement equalled 132 cubic feet (100 sacks).
 - Brand of cement was Southwestern Class "C" with 2% CaCl.
 - Approximate temperature of cement slurry was 73°.
 - Formation temperature was 65°.
 - After standing cemented 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
 - Drilled out cement after standing 18 hours.
3. Ran 5-1/2" OD 15.5# casing to 3615' KB and cemented with 600 sacks cement.
4. Perforated as follows: 2526'-2532' (6), 2574'-2577' (12); 2655'-2658' (6); 2806'-2816' (20)
3013'-3016' (3), 3033'-3036' (3), 3058'-3062' (4), 3106'-3111' (5), 3114'-3124' (10)
3262'-3266' (8), 3290'-3293' (6); 3382'-3384' (4), 3401'-3404' (6), 3413'-3415' (4)
3420'-3422' (4); 3536'-3538' (4), 3542'-3547' (10).
5. Fraced from 3536'-3547' with 20,000# sand and 20,000 gallons water.
Fraced from 3382'-3422' with 30,000# sand and 30,000 gallons water.
Fraced from 3262'-3293' with 20,000# sand and 20,000 gallons water.
Acidized from 3106'-3114' with 4,000 gallons acid.
Acidized from 3013'-3062' with 2,000 gallons acid.
Fraced from 2806'-2816' with 30,000# sand and 30,000 gallons water.
Acidized from 2655'-2658' with 1,500 gallons acid.
Fraced from 2526'-2577' with 20,000# sand and 20,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Lendell HawkinsTITLE Assist. Field Superintendent DATE August 24, 1977

(This space for Federal or State office use)

APPROVED BY Lee J. Lee
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE AUG 25 1977