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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

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SEP 28 1977

Operator General American Oil Company of Texas **O. C. C.**
Address ARTESIA, OFFICE

P. O. Box 416, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Burch A</u>	Well No. <u>33</u>	Pool Name, including Formation <u>Grayburg Jackson Grbg-S. A.</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	LC Lease No. <u>028793-a</u>
Location Unit Letter <u>B</u> ; <u>25</u> Feet From The <u>North</u> Line and <u>2615</u> Feet From The <u>East</u> Line of Section <u>19</u> Township <u>17 - South</u> Range <u>30 - East</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refining Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>North Freeman Ave., Artesia, New Mexico 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Building, Odessa Texas 79760</u>
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>19</u> Twp. <u>17-S</u> Rge. <u>30-E</u>	Is gas actually connected? <u>Yes</u> When <u>9-1-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'v. Prod. Res. ☐
Date Spudded <u>6-18-77</u>	Date Compl. Ready to Prod. <u>8-30-77</u>	Total Depth <u>3615' KB</u>	P.B.T.D. <u>3609' KB</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3633' GL</u>	Name of Producing Formation <u>Grayburg and San Andres</u>	Top Oil/Gas Pay <u>2526'</u>	Tubing Depth <u>3541'</u>				
Perforations <u>2526-32 (6)</u> <u>2574-77 (12)</u> <u>2655-58 (6)</u> <u>2806-16 (20)</u> <u>3013-16 (3)</u> <u>3033-36 (3)</u> <u>3058-62 (4)</u> <u>3106-11 (5)</u> <u>3114-24 (10)</u> <u>3262-66 (8)</u> <u>3290-93 (6)</u> <u>3582-84 (4)</u> <u>3401-04 (6)</u> <u>3413-15 (4)</u> <u>3420-22 (4)</u> <u>3536-38 (4)</u> <u>3542-47 (10)</u>		Depth Casing Shoe <u>3615'</u>					
HOLE SIZE <u>12 1/4"</u> <u>7 7/8"</u>	CASING & TUBING SIZE <u>8 5/8" OD 20#</u> <u>5 1/2" OD 15.5#</u> <u>2 3/8" OD 4.7#</u>	DEPTH SET <u>495' KB</u> <u>3615' KB</u> <u>3541'</u>	SACKS CEMENT <u>100 sacks</u> <u>600 sacks</u>				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>September 1, 1977</u>	Date of Test <u>September 3, 1977</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>---</u>	Casing Pressure <u>---</u>	Choke Size <u>---</u>
Actual Prod. During Test <u>48 Bbls.</u>	Oil-Bbls. <u>36</u>	Water-Bbls. <u>12 LW</u>	Gas-MCF <u>---</u>

GAS WELL

Actual Prod. Test-MCF/D <u>---</u>	Length of Test <u>---</u>	Bbls. Condensate/MMCF <u>---</u>	Gravity of Condensate <u>---</u>
Testing Method (prior, back pr.) <u>---</u>	Tubing Pressure (Shut-in) <u>---</u>	Casing Pressure (Shut-in) <u>---</u>	Choke Size <u>---</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins (Signature)
Assistant Field Superintendent (Title)
September 27, 1977 (Date)

OIL CONSERVATION COMMISSION
SEP 28 1977
APPROVED _____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.