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TRANSPORTER OIL / GAS /
OPERATOR /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

SEP 28 1977

Operator General American Oil Company of Texas
Address P. O. Box 416, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Burch A Well No. 34 Pool Name, Including Formation Grbg-Jackson Grbg-S. A. Kind of Lease Federal Lease No. LC-028793-a
Location
Unit Letter K : 1650 Feet From The South Line and 2970 Feet From The East
Line of Section 19 Township 17-S Range 30-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company Pipeline Div. Address (Give address to which approved copy of this form is to be sent) North Freeman Ave, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks. Unit E Sec. 19 Twp. 17-S Rge. 30-E Is gas actually connected? Yes Date 9-12-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Reservoir Data Reservoir
Date Spudded 7-23-77 Date Compl. Ready to Prod. 8-28-77 Total Depth 3600' KB P.B.T.D. 3594' KB
Elevations (DF, F.A.B, RT, GR, etc.) 3629' GL Name of Producing Formation Seven Rivers, Grbg & S.A. Top Oil/Gas Pay 1601' Tubing Depth 3491'
Perforations 1601-07(16) 2490-2500(20) 2561-63(4) 2571-74(6) 2589-07(16) 2839-47(16) 2969-72(3) 3000-3003(3) 3034-37(3) 3092-96(4) 3108-11(3) 3134-40(6) 3144-48(4) 3173-3178(5) 3190-96(5) 3206-08(2) 3464-66(6) 3500-02(4) 3504-06(4) 3542-3552(20)
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" OD 20# 478' KB 300 sacks
7 7/8" 5 1/2" OD 15.5# 3600' KB 575 sacks
2 3/8" OD 4.7# 3491' KB

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks September 12, 1977 Date of Test September 14, 1977 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Hours Tubing Pressure --- Coasting Pressure --- Choke Size ---
Actual Prod. During Test 81 Bbls. Oil-Bbls. 42 Water-Bbls. 39 LW Gas-MCF ---

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (piston, back pr.) Tubing Pressure (Shut-in) Coasting Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Lendell Hawkins (Signature)
Assistant Field Superintendent (Title)
September 27, 1977 (Date)

OIL CONSERVATION COMMISSION
SEP 28 1977
APPROVED BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.