

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☒ Gas ☐ other

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook Street, Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit K, 1650'FS, 2970'FE

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

yes - csg leak

(other) Enlarge current pad

5. LEASE

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

34

10. FIELD OR WILDCAT NAME

Grayburg-Jackson-SR-Q-Gb/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-22092

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3639'RKB, 3629'GL

RECEIVED BY

DEC 26 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-26-84: 3600'PTD RU DDU. Pulled rods & pmp. Installed BOP. POH w/ 2-3/8" tbg. Checked TD with wireline (3549') Ran 5 1/2" csg scraper on 2 3/8" tbg to 3549'. Last test: pumped 24 hrs, rec. 3 BO, 25 BW.  
11-27-84: CO to 3600'. Ran 5 1/2" Arrow retrievable plug & tension pkr. Set plug @ 1550'. Spotted 2 sx sand on plug. Tested csg to 500#. Pmpd down 5 1/2" x 8 5/8" annulus @ 2BPM w/sx of red dye. Hole 45' from surface.  
11-28-84: Pmpd 50 sx C w/2% CaCl dwn braden head between 5 1/2" - 8 5/8" csg. Cmt circ.  
11-29-84: Pmpd dwn 5 1/2" x 8 5/8" csg annulus w/50 sx C w/CaCl<sub>2</sub>. Waited 2 1/2 hrs. Pmpd 45 sx C w/2% CaCl<sub>2</sub>.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 14, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY        TITLE        DATE       

CONDITIONS OF APPROVAL IF ANY:

DEC 21 1984

1-30-84: hru  
2-02-84: SI  
2-03-84: Pmpd down 5 1/2" x 8 5/8" csg annulus w/15 sxs of 50-50- Class C & Calseal SD 2 1/2 hrs, then repeated procedure.  
12-04-84: Set 5 1/2" Arrow pkr @ 2775'. Trtd Gb/SA w/2850 gals 15% NEFE HCL.  
12-05-84: Reset and test RBP at 2750', pkr at 2400'. Opened circulating valve and displaced tbq w/390 gals 7 1/2% NEFE HCL. Closed valve and pumped 1000 gals of 7 1/2% NEFE HCL with 1 ball sealer /40 gals. Reset plug at 1660' & set pkr at 1635'. Opened circulating valve and displaced tbq w/250 gals of 7 1/2% NEFE HCL. Closed valve and pumped 15 gals 7 1/2% NEFE HCL. Set 2 3/8" tbq at 3504'.  
Ran 2' x 1 1/2" x 10' pump.  
12-06 thru  
12-10-84: Pmpd to recover load water.  
12-11-84: Pmpd 24 hrs, 2.5 BW, 87 MCFG, no oil.  
Job complete.