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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

OCT 11 1977

Operator General American Oil Company of Texas		Address P. O. Box 416, Loco Hills, New Mexico 88255		O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☒	Change in Transporter of			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Burch C	Well No. 40	Pool Name, including Formation Grbg-Jackson Grbg - S. A.	Kind of Lease State, Federal or Fee Federal	Lease No. 028793-c
Location Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West Line of Section 23 Township 17-S Range 29-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When 9-24-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded 8-7-77	Date Compl. Ready to Prod. 9-8-77		Total Depth 3525' KB			P.B.T.D. 3519' KB		
Elevations (DF, RKB, RT, GR, etc.) 3590' GL	Name of Producing Formation Grayburg - San Andres		Top Oil/Gas Pay 2372'			Tubing Depth 3512'		
Perforations 2372-79(14) 2412-14(4) 2418-21(6) 2446-49(6) 2477-79(4) 2735-38(6) 2775-78(12) 2807-10(6) 2818-20(4) 3172-78(12) 3202-05(6) 3448-52(8) 3458-64(12)	Depth Casing Shoe 3525'							

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" OD 20#	396' KB	225 sacks
7 7/8"	5 1/2" OD 15.5#	3527' KB	400 sacks
	2 3/8" OD 4.7#	3512'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-24-77	Date of Test 9-26-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 64 Barrels	Oil - Bbls. 50	Water - Bbls. 14 L. W.	Gas - MCF ---

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell Hawkins
Lendell Hawkins (Signature)
Assistant Field Superintendent
October 10, 1977 (Date)

OIL CONSERVATION COMMISSION

OCT 12 1977

APPROVED _____, 19____
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



August 16, 1977

General American Oil Co. of Texas
P.O. Box 416
Loco Hills, New Mexico 88255

Re: Burch "C" #40

Gentlemen:

The following is a Deviation Survey of the above well:

401'-1/4	2132'-3/4 ^o
970'-1/2	2617'-1 ^o
1465'-3/4	3060'-1 ^o
1639'-3/4	3525'-1 ^o TD

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 16th day
of August, 1977 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public