Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-8. See Instruction at Bottom of Pak

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 0 6 1993

DISTRICT III IXXV Rio Brazos Rd., Aztec, NM 87410	REOL			-	RI E AND	AUTHORIZ		(D.			1		
						TURAL GA	AS						
Орелюг Marbob Energy Corpor				APINO. 22093									
Address	togia	NA C	20210				·			,			
P. O. Drawer 217, Ax Reason(s) for Filing (Check proper box)	tesia,	19191 6	38210		X Oth	er (Please expla	ıin)						
New Well							Change from Lease to Unit						
Recompletion Oil Dry Gas Caringhead Gas Condensate						From: Burch C Federal # 40 Effective 8/1/93							
change of operator give name nd address of previous operator													
I. DESCRIPTION OF WELL	AND LE				· · · · · · · · · · · · · · · · · · ·			·,					
Lease Naum Burch Keely Unit	Well No. Pool Name, Including 36 Grbg Jacks							of Lease No. Federal or Res					
Location				<u> </u>	·		·		···				
Unit LetterD	.:	330	_ Feet Fro	on The N_	ەنىا	e and33			W	i	Line		
Section 23 Township	, 17S	 	Range		29E , NI	мрм,	Eddy			Coun	ty		
II. DESIGNATION OF TRAN	SPORTE	ROFC	IL AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil	, X	or Conde	ensale		1	e address to wh				nt)			
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 159, Artesia, NM 82810 Address (Give address to which approved copy of this form is to be sent)								
GPM Gas Corporation						nbrook, (
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			7						
this production is commingled with that f Y. COMPLETION DATA	rom any oth	ier lease oi	r pool, giv	e commingl	ing order num	ber:							
Designate Type of Completion -	· (X)	Oil We	II C	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Re	S'Y		
Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth	*	*	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth					
Perforations	ations								Depth Casing Shoe				
	•1	TUBING	CASIN	NG AND	CEMENTI	NG RECOR	D	<u> </u>	-				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT					
								Past ID-3					
								8-10-53					
·								sky he name					
TEST DATA AND REQUES (Test must be after re				oil and must	be equal to or	exceed top allo	wable for this	denth or be for	or full 24 how	rs.)			
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
ength of Test	Tubing Pressure				Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF					
													
GAS WELL Count Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate					
osting Method (pitot, back pr.)	Tubing Pressure (Slitt-in)				Casing Pressure (Shut-in)			Choke Size					
I. OPERATOR CERTIFICA	TE OF	COMI	PLIAN	CE			0000			. N. I			
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	SEHVA	HONL	NVISIO	'IN			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 1 1 1993								
The day	Orna -)				• •							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

Signature

Date

<u>Rhonda</u>

the agrants with the second and the contract of the contract of the second section is the contract of the cont

Printed Name AUG 0 2

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Clerk</u>

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.