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Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

OCT 3 1977

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

2615' FSL and 2615' FEL of Section 30, T. 17-S, R. 30-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C

9. WELL NO.

#41

10. FIELD AND POOL, OR WILDCAT

Graybury Jackson

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sac. 30, T-17-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3800' GL

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded well at 9 PM. July 31, 1977.
- Ran 8 5/8" OD 20# casing and set at 497' KB as follows:
 - Volume of cement equalled 165 cubic feet (125 sacks).
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry was 69°.
 - Formation temperature was 68°.
 - After standing cemented 9 hours compressive strength was 800#.
 - Pressure tested to 400#. Tested OK.
 - Drilled out cement after standing 18 hours.
- Ran 5 1/2" OD 15.5# casing to 3385' KB and cemented with 550 sacks cement.
- Perforated as follows: 1737-42' (10), 1721-24' (6), 2690-97' (14), 2746-51' (10), 2811-16' (10), 2820-23' (6), 3116-26' (20), 3279-82' (6), 3297-3304' (14).
- Acidized from 3279-3304' with 3,000 gallons acid.
 - Faced from 3116-3126' with 20,000# sand and 20,000 gallons water.
 - Faced from 2811-2823' with 20,000# sand and 20,000 gallons water.
 - Acidized from 2746-2751' with 2,000 gallons acid.
 - Faced from 2690-2697' with 20,000# sand and 20,000 gallons water.
 - Faced from 1721-1742' with 20,000# sand and 20,000 gallons water.

RECEIVED

SEP 27 1977

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Lendell Hawkins

TITLE Asst. Field Superintendent

DATE September 23, 1977

(This space for Federal or State office use)

APPROVED BY

L. J. Lora

TITLE ACTING DISTRICT ENGINEER

DATE SEP 29 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.