

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
OTHER INSTRUCTIONS ON THE
REVERSE SIDE

1. FIELD OFFICE NO. 104-10
2. FIELD OFFICE NAME
3. LEASE DESIGNATION AND SERIAL NO.
LC-028793-C
4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit J, 2615' FSL, 2615' FEL

14. PERMIT NO

API No. 30-015-22094

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3610' RKB

3600' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "C" Federal

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, 17-S, 30-#

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Set CIBP & TA Wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU DDU WSU. NU BOP. POOH LD rods. POOH w/2-3/8" production tubing.

RIH with gauge ring to 2685', POOH. RIH with 5-1/2" CIBP and set at 2670' (Above the Grayburg). POOH. Dump 35' cement (3-1/2" sxs) on CIBP. Set 2nd CIBP at 1690' (Above the Seven Rivers). Dump 35' cement on top of CIBP.

RIH with tubing to top of cement. Circulate and load hole with 37 bbls inhibited fluid.

Close BOP. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder.

a. If test is successful, POOH laying down production tubing. ND BOP. top off casing with inhibited fluid. Secure wellhead with a ball valve at surface and SI pending recompletion.

b. If casing fails to pressure test. POOH. PU packer. RIH and isolate holes in casing. Establish rate and pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 2-7-92

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side