Form 3160-5
(November 1983)
Formerly 9-331)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.: LC-028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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O. C. D.

7. UNIT AGREEMENT NAME:

1. OIL WELL ☒ GAS WELL ☐ OTHER

8. FARM OR LEASE NAME: Burch "C" Federal

2. NAME OF OPERATOR: Phillips Petroleum Company

9. WELL NO.: 41

3. ADDRESS OF OPERATOR: 4001 Penbrook Street, Odessa, Texas 79762

10. FIELD AND POOL, OR WILDCAT: Gb/Jackson Sr-Q-Gb-SA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit J, 2615' FSL, 2615' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 30-17-30

14. PERMIT NO.: API No. 30-015-22094

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3610' RKB - 3600' GL

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Set CIBP Above Producing Interval and TA Wellbore			X
(Other)							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-92: MI & RU DDU. Pull rods out laying down. Install BOP. COOH w/tubing laying down. GIH w/5-1/2" scraper on 2-3/8 workstring to 2700'. COOH w/scraper, standing workstring back.

2-18-92: GIH with 1st 5-1/2" CIBP on workstring set at 2650'. COOH with workstring. GIH w/2nd 5-1/2 CIBP set at 1680'. Pulled up 1 jt and break circulation to surface. Shut BOP and press up on complete system to 500 psi. Press held!

2-27-92: Pump pkr fluid and circulate wellbore. Install press chart and press up on casing to 500 psi for 15 min. BLM witness test. COOH with tubing. Well drop from report. Request permit to TA Wellbore for 1 year.

18. I hereby certify that the foregoing is true and correct

SIGNED: Jay M. Sanders (Jay M. Sanders) TITLE: Supv., Reg/Proration DATE: 3-2-92

(This space for Federal or State office use)

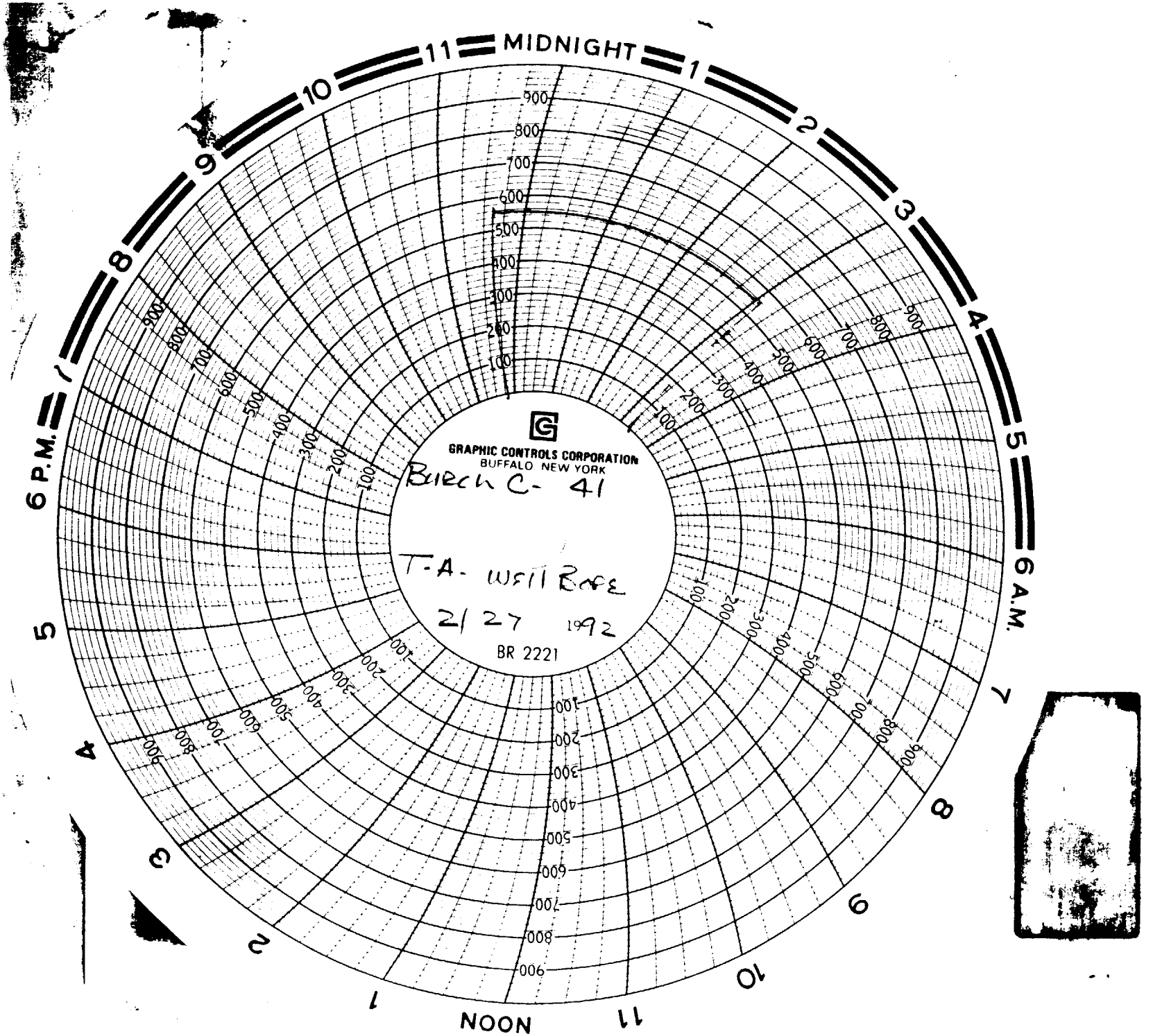
APPROVED BY: David R. Glass TITLE: _____ DATE: 3-6-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED FOR 12 MONTH PERIOD ENDING 03-01-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the


MIDNIGHT
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GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
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