## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED ................ P. O. DOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE JUN 24 1983 FILE U. S. U. S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TAAHSPORTER AND ARTESIA OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PAGRATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Lease Name Oil Recompletion Arnold E Change in Ownership X Condensate If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE C- No. 028992-e rell No. Pool Name, Including Formation Kind of Lease Lease Non Arnold E Fed Seven Rivers State, Federal or Fee 4 Fren Federal Location P 990 East Line and Feet From The Feet From The Unit Letter\_ 23 30-E Eddy 17-S , NMPM, County T mahip Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Acdiess (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of CI. Navajo Refining Company — Pipeline Division P. O. Box 159 Artesia, New Mexico 38210 Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas octually connected? Twp. Rge. February 6, 1978 If well produces oil or liquids, give location of tanks. + 23 17S Yes Ω If this production is commingled with that from any other lease or pool, give commingling order number: .V. COMPLETION DATA Same Res'v. Dill. Res'v. Deepen Plue Beck Gas Well Designate Type of Completion - (13) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote of Test Date First New Oil Run To Tanks Choke Size Casine Presewe Tubing Pressure Length of Test Gas-MCF Woter-Bbla. Oil-Shie. Actual Prod. During Test GAS WELL Gravity of Condens Bbis. Condensate/MMCF Length of Test Actual Prod. Teet-MCF/D Cosing Pressure (Ebut-in) Tubing Presews (Shut-in) Teeling Method (pulot, back pr.) OIL CONSERVATION DIVISION . T. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED Original Signed By I hereby certify that the rules and regulations of the Oll Conservation

and all M. Hawk in

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Field Superintendent

april 11, 1983

.BY\_

TITLE.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Leslie A. Clements

Supervisor District II

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition in the fire such nort in multipl ~ ...

This form is to be filled in compliance with BULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULK 111.