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U.S.G.S.			
LAND OFFICE			1
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OF	ICE.	-	

November 10, 1977

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104				
Supersedes	0ld	C-104	and	C-1.
Effective :	1-65			

U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATUR E E E I V E D	AL GAS	
TRANSPORTER OIL / GAS /		CEIVED		
OPERATOR /		VOV 1.5 1977		
Texas American Oi	ll Corporation	O. C. C. RTEBIA, DEFIGE		
1012 Midland Savi	ngs Bldg Midland.			
Reason(s) for filing (Check proper be	ox)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry	*"CORRECTED	REPORT" FOR NEW WELL	
Change in Ownership		<u> </u>	singhead gas transport	
If change of ownership give name and address of previous owner				
N. DESCRIPTION OF WELL ANI	LEASE			
Lease Name Etz "C" State	Well No. Pool Name, Including		179030 1101	
Location	27 Grayburg-	-Jackson State, Fe	deral or Fee State B-8095	
Unit Letter <u>E</u> ; <u>1</u>	850 Feet From The N L	ine and 1315 Feet Fi	rom TheW	
Line of Section 16 To	ownship 17S Range	30E , NMPM,	Eddy County	
MI. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	As	oproved copy of this form is to be sent)	
Texas-New Mexico	Pipeline Company			
Name of Authorized Transporter of Co	asinghead Gas 🔀 💢 or Dry Gas 🦳	Address (Give address to which as	idland, Tx, 7970] proved copy of this form is to be sen:)	
Continental Oil C	Ompany Unit Sec. Twp. Rge.	P. O. Box 431, Mic	lland, Tx. 79701	
If well produces oil or liquids, give location of tanks.	G 16 17 30	Yes	When 6-1-77	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool			
Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-14-77 Elevations (DF, RKB, RT, GR, etc.)	5-28-77	2100'		
3687 RT	Name of Producing Formation Queen Sand	Top Oil/Gas Pay 2072'	Tubing Depth 2060 *	
Perforations	T-1- 0 1 1 1		Depth Casing Shoe	
2072'-2100' Open F		D CEMENTING RECORD	2057'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
14 3/4"	10 3/4" O.D.	463'	200	
8 3 <u>/4"</u> 6 1/4"	7" O.D. 2 3/8" O.D.	2057 1	200	
0 1/-2	2 3/8 U.D.	2000		
V. TEUT DATA AND REQUEST FOR WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, e:c.)	
6-1-77 Longth of Test	6-3-77 Tubing Pressure	Pump Casing Pressure	Choke Size	
24 hrs.	None	None	1222	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF	
	4.5	80.4	TSTM	
GAS WELL			1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 1	ATION COMMISSION 6 1977	
		APPROVED W. a. Gressitt		
		TITLE SUPERVISOR, DISTRICT I		
		This form is to be filed in compliance with RULE 1104.		
R. D. Henson (Signa	iture)	well, this form must be accom-	owable for a newly drilled or deepened panied by a tabulation of the deviation	
Assistant Producti		tests taken on the well in acc	ordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION COMMISSION

-Ormer	DD	Artesia,	#
	DISTRICT	OFFICE	#2

Sept. thru Dec. 1977

NO. 2099 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	11-3-77
PURPOSE	ALLOMABLE CANCELLATION
•	Effective 11-1-77, the allowable of the following Texas American
	Oil Corp. well in the pool listed below is hereby cancelled for
	failure to comply with Rule 306.
	Grayburg-Jackson
	Etz C State #27-E, 16-17-30

WAG:SM

OIL CONSERVATION COMMISSION

Texas American 011 Corp.

THM

DISTRICT SUPERVISOR

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