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NEW MEXICO OIL CONSERVATION COMMISSION

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001 18 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-8095 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Texas American Oil Corporation | 8. Farm or Lease Name Etz "C" State |
| 3. Address of Operator 1012 Midland Savings Bldg., Midland, Texas 79701 | 9. Well No. 27 |
| 4. Location of Well UNIT LETTER E, 1850 FEET FROM THE N LINE AND 1315 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 175 RANGE 30E NMPM. | 10. Field and Pool, or Wildcat Gr. Bq. Jack 30E Front (Seven Rivers) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3687' RT | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Plugback & recomplate as ☒

Seven Rivers gas producer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Queen Zone. Set retainer at 1920'. Cmted. w/50 sx Class "C". Squeezed with 2500#. Perforated 1466'-1761' (21 holes)* Acidized w/2500 gal. 15% HCl. Fraced with 18,900 gals. Terra Frac 20 & 11,500# 20/40 sd.

This well was watered out in the Queen Zone and was non-productive. 24 hr. test after recompletion: 39 mcf gas, 12 BLW.

*Detail on Perforations - One jet shot per foot at the following intervals: 1466', 1470', 1526', 1530', 1551', 1566', 1586', 1595', 1603', 1615', 1641', 1658', 1664', 1669', 1686', 1698', 1706', 1715', 1725', 1753', & 1761'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice Pres., Drlg. & Prod. DATE 10-15-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1979

CONDITIONS OF APPROVAL, IF ANY: