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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 19 1977

Form C-105
Revised 11-1-76

Bureau of Mines
10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator

Texas American Oil Corporation

2. Address of Operator

1012 Midland Savings Bldg., Midland, Texas 79701

3. Location of Well

UNIT LETTER E LOCATED 1850 FEET FROM THE N LINE AND 1315 FEET FROM

THE W LINE OF SEC. 16 TWP. 17S RGE. 30E NMPM

15. Date Spudded 5-14-77 16. Date T.D. Reached 5-21-77 17. Date Compl. (Ready to Prod.) 5-28-77 18. Elevation (D.B., F.A.B., R.L., G.R., etc.) 3687' RT 19. Elev. Casinghead 3680'

20. Total Depth 2100' 21. Plug Back T.D. ----- 22. H Multiple Length, How Many ----- 23. Interval Cased by Rotary Tools 0'-2100' Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name

2072'-2100' Queen Sand

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Welex Compensated Acoustic Velocity Log & Caliper

27. Was Well Cased
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	463'	14 3/4"	200 sx	-----
7" O.D.	20#	2057'	8 3/4"	200 sx	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2060'	

31. Perforation Record (Interval, size and number)

Open hole completion

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 6-1-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"x1 3/4"x10' tubing pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-3-77	Hours Tested 24	Choke Size -----	Prod'n. Per Test Period 4.5	Oil - Bbl. TSTM	Gas - MCF 80.4	Water - Bbl. -----	Gas - Oil Ratio -----
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) 35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By
Bobby Smith

35. List of Attachments

Compensated Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Asst. Prod. Supt.

DATE 8-17-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical logs and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of electrically drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 555'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1010'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1065'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1550'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2072'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2072' _____ to _____ 2100' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 400' _____ to _____ 410' _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Sdy Red Beds				
270	400	130	Anhy Sd & Shale				
400	410	10	Water Sand				
410	562	152	Red Beds & Anhy				
562	1015	453	Salt				
1015	1550	535	Anhy & Shale				
1550	2072	522	Lime & Anhy				
2072	2100	28	Sand (Oil)				

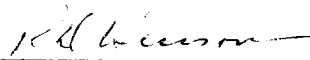
TEXAS AMERICAN OIL CORPORATION

300 WEST WALL, SUITE 1012 MIDLAND, TEXAS 79701 915-683-4811

September 26, 1977

TABULATION OF DEVIATION TESTS
ETZ "C" STATE WELL NO. 27
EDDY COUNTY, NEW MEXICO

<u>Footage</u>	<u>Deviation</u>
450'	3/4°
1025'	1°
1545'	1°
2060'	3/4°



R. D. Henson, Asst.
Prod. Supt.