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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

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Operator Anadarko Production Company		OCT 26 1977
Address P. O. Box 67, Loco Hills, New Me		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well ☒ Change In Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-15-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED 2-250
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lessor Name Federal JJ	Well No. 4	Pool Name, including Formation Square Lake	Kind of Lease JOINT Federal JOINT	Lease No. LC 060524
Location Unit Letter M : 660 Feet From The South Line and 560 Feet From The West Line of Section 3 Township 17S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3	Twp. 17S	Rge. 30E	Is gas actually connected? Used for fuel	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded 8-30-77	Date Compl. Ready to Prod. 10-12-77		Total Depth 3140KB		P.B.T.D. 3107			
Elevations (D.F., RKB, RT, GR, etc.) 3702 GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2796		Tubing Depth S. N. @ 2960			
Perforations Matex: 2796-2806, 2830-38, 2852-60, 2864-72 @ 2 SPF Premier: 2930-38, 2944-52 @ 2 SPF					Depth Casing Shoe 3139'			
TURNING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		509' KB		300 sx			
7-7/8"	4-1/2"		3,139'		400 sx			
	2-3/8"		2,960'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-15-77	Date of Test 10-21-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hour	Tubing Pressure 40#	Casing Pressure 40#	Choke Size None
Actual Prod. During Test 108	Oil - Bbls. 8	Water - Bbls. 100 BLW	Gas - MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles

(Signature)

Area Supervisor

(Title)

October 24, 1977

(Date)

OIL CONSERVATION COMMISSION

OCT 27 1977

APPROVED _____, 19____

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the observed flow taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely and allowables must be calculated in compliance with Rule 111.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or what such change of condition.