	NO. DE ENTRE RECEIVED	,		•	
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSCRVATION CC SSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Superardes Old C-104 and C-1	
	FILE VV				
	IRANSPORTER GAS		RECEIVED BY		
1.	PROPATION OFFICE		AUG 1-2 1985		
	Anadarko Petroleum Corporation			6. C. D.	
	Address P. O. Box 2497 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)) 	
	New We!! Recompletion Change in Ownership X	Change in Transporter of: CII Dry Go Casinghead Gas Conden	Change in Owners	hip Effective:	
	If change of ownership give name and address of previous owner	nadarko Production Compa	ny, P.O. Box 2497, Midl	and, Texas 79702	
I.	DESCRIPTION OF WELL AND	LEASE Kell No., Pool Name, Including Fo	ormation Kind of Lee	Lease Na-	
_	Federal "JJ"	4 Square Lake Gr	• · · · · · · · · · · · · · · · · · · ·	IC 060524	
		Feet From The South Lin	• and Feet From NMPM,	The West Eddy County	
		1/3	S		
1.	Name of Authorized Transporter of Calinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
	I None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. K 3 17S 30E	Is gas actually connected?	then	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
٧.	Designate Type of Completion	n — (X) Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res's	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, esc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTRICE	Post ID-3	
				9-6-85 Ch: 00 Neme	
	The same and the s	DR ALLOWARIE - Continue he of	fee recovery of total volume of load o	il and must be equal to or exceed top allo	
Y.	TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date First New Oil Run To Tanks Date of Test Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Costing Pressure	Cheke Size	
	Actual Pred. During Test	Cii-Bbis.	Water - Bbls.	Gos-MCF	
	Actual Pied. Teat-MCF/D	Length of Test	Bble, Condensate/MANGF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Frees we (Shat-in)	Cosing Pressure (Shut-in)	Choke Size	
1.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 29 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		Original Signed By		
-			BY		
			This form is to be filed in compliance with RULE 1104.		
	. How Brandes		If this is a request for allowable for a newly drilled or despend		
	(Signature)		leats taken on the well in ac-	cordince with HULE 1116	
Senior Administrative Specialist			All sections of this form must be filled out completely for allow		

(Title)

(Dute)

July 22, 1985

All sections of this form must be filled out completely for allow rable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of conditions.