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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-741	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

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OCT 26 1977

2. Name of Operator	Kincaid & Watson Drilling Company
3. Address of Operator	P. O. Box 498, Artesia, New Mexico 88210
4. Location of Well	U. C. C. ARTESIA, OFFICE
UNIT LETTER <u>D</u>	LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Humble "8"
9. Well No.
7
10. Field and Pool, or Wildcat
Wildcat - Seven Rivers

THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>17S</u> RGE. <u>29E</u> NMPM	12. County
Eddy	
15. Date Spudded	16. Date T.D. Reached
6-17-77	9-2-77
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-15-77	3647.85
19. Elev. Casinghead	
20. Total Depth	21. Plug Back T.D.
1200	1187
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	Cable Tools
	0-1200

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1144 - 1148 Seven Rivers	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Vann Tool Company Gamma Ray Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	330	10"	85 Sacks	None
5 1/2	14	1200	8"	100 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1144 - 1148 7 shots	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1144 - 1148 26,000 gals. J-337 Redifrac 30
	700 lbs. J-337 Redifrac Sev 30/100
	26 gals. F-63, 7000 lbs. FLA 100
	15,200 lbs. 20/40 Sand
	3000 lbs. 10/20 Sand, 500 gals 15% x F63

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
10-15-77	Pumping
Date of Test	Hours Tested
10-16-77	24
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
	25
Oil - Bbl.	Gas - MCF
	25
Water - Bbl.	Gas - Oil Ratio
10	
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
2 Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Nancy King</u>	TITLE <u>Assistant Secretary</u>	DATE <u>October 25, 1977</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>490</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>600</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1121</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1144</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1144</u> to <u>1148</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Gravel				
45	85	40	Anhy & 9YP				
85	206		Anhy & Redbed				
206	248		Anhy & Shale				
248	339		Anhydrite				
339	375		Anhy & Salt				
375	643		Salt				
643	866		Anhydrite				
866	920		Anhydrite & Rensand				
920	986		Anhydrite				
986	1013		Anhy & Lime				
1013	1117		Anhydrite				
1117	1144		Gray Lime				
1144	1148		Lime & Sand				
1148	1200		Anhydrite				