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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

Operator Kincaid & Watson Drilling Company		OCT 25 1977
Address P. O. Box 498, Artesia, New Mexico 88210		D. C. C.
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of Oil ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) CASINGHEAD GAS MUST NOT BE FLAMED AFTER 12-15-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
If change of ownership give name and address of previous owner 5-1-79 2-5988 Cane Seven Rivers		Epi + 2-245

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Humble "8"		7	Seven Rivers	State, Federal or Fee State	E-741
Location Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West Line of Section 8 Township 17S Range 29E , NMPM, Eddy County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 8	Twp. 17S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Designate Type of Completion - (X)		X		X					
Date Spudded 6-17-77	Date Compl. Ready to Prod. 10-15-77	Total Depth 1200		P.B.T.D. 1187					
Elevations (DF, RKB, RT, GR, etc.) 3647.85	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 1144		Tubing Depth 1187					
Perforations 1144 - 1146 7 shots		Depth Casing Shoe 1200							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
10"	8 5/8"	330'		85					
8"	5 1/2"	1200'		100					
	2 7/8	1187'							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 10-15-77	Date of Test 10-16-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 25	Choke Size 10
Actual Prod. During Test 35	Oil-Bbls. 25	Water-Bbls. 10	Gas-MCF 10

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy King
(Signature)
Assistant Secretary
(Title)
10-25-77
(Date)

OIL CONSERVATION COMMISSION

OCT 27 1977

APPROVED _____, 19____

BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of casing, well name or number, or transporter or other such change of condition.