Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-8 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 07 1993

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator -22168 Mack Energy Corporation Address 88211-1359 Box 1359, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 1/1/93 Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Arrowhead Oil Corporation, P.O. Box 548, Artesia, NM 88211-0548 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal XXIEX Lease No. Pool Name, Including Formation Well No. Lease Name E-741 Grayburg Jackson SR-QN-GB-SA Humble Location Feet From The West _ Feet From The <u>North</u> Line and _ Line 330 Unit Letter Eddy 17S 29E Range NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Drawer 159, Artesia, NM 88211-0159 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas ٦ is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. | 29E 8 [17S No D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved __JAN 1 2 1993 is true and complete to the best of my knowledge and belief. By. ORIGINAL SIGNED BY Signature MIKE WILLIAMS Crissa Carter Clerk Production Title SUPERVISOR, DISTRICT A Printed Name Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

-1288 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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