

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		RECEIVED JUL 15 1977 JUL 8 1977 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME Loco Hills Federal "Comm - 2"
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico, 88255		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1990' FNL & 1970' FEL Sec. 29, T-17S, R-30E Eddy County, New Mexico		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT So. Loco Hills Morrow
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3609 GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 - 17S - 30E
12. COUNTY OR PARISH Eddy		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) **Set Surface & Intermediate csg.X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rigged up rotary tools, spudded 2:30 PM 6-23-77. Lost circulation @ 61'. Regained full returns @ 200'.
2. Drilled to 415'. Set 13 3/8", 48#, H-40 on bottom; cemented w/500 sx Class C w/2% CaCl. FD @ 3:00 PM 6-24-77. Circulated 85 sx to pit. WOC - 24 hours. Cement settled around casing - dumped 2 yards of redimix down backside of casing which brought cement back to surface.
3. Installed 2M - 13 3/8" Rd double ram hydraulic blowout preventor. Tested BOP to 1000# prior to drilling cement.
4. Drilled 12 1/2" hole to 3510'. Ran Open Hole logs. Ran 88 joints (3505') of 9 5/8", 36#, K-55 casing. Cemented w/1000sx Class C w/.3 of 1% CFR-2, 5# Salt/sx & 10# Sand/sx. PD @ 7:30 AM 7-2-77. WOC 30 hours. Ran Temperature Survey and found cement top @ 1240'.

Appropriate forms will be filed upon completion of well.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by TITLE Area Supervisor DATE July 6, 1977

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JUL 14 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.