

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 18300	
2. NAME OF OPERATOR Anadarko Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		7. UNIT AGREEMENT NAME Loco Hills Fed. "Comm - 2"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1990' FNL & 1970' FEL Sec. 29, T-17S, R-30E Eddy County, New Mexico		8. FARM OR LEASE NAME	
14. PERMIT NO. AUG 23 1977		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3609 GL		10. FIELD AND POOL, OR WILDCAT So. Loco Hills Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 - 17S - 30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. **O. C. C. ARTESIA, OFFICE** Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐**Plug Back****X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7 7/8" hole to 9,793'.
2. Conducted DST #1 from 9,641 to 9,793; recovered 544' gas-cut mud w/15% 48 gr. oil @ 90°F. IF - 188, FF - 188-291; ISI - 3532, FSI - 3211.
3. Drilled to T. D. - 11,410'.
4. Ran Gamma Ray Comp. Neutron/Density Laterolog.
5. Conducted DST #2 from 11,030 to 11,410; recovered 450' gas-cut mud. IF - 330-312, FF - 330-367; ISI - 1778, FSI - 2290.
6. Pumped 50 sx Class H cement plug from 10,950 - 10,726. Pumped 50 sx Class H cement plug from 9,250 - 9,026. Pumped 80 sx Class H densified cement plug from 7,700 - 7,531.
7. Conducted DST #3 from 7,300 to 7,423; recovered 30' Drlg. Mud. IF - 70, FF - 72; ISI-201, FSI-286.
8. Pumped 55 sx Class H cement plug from 6,335-6,185. Pumped 45 sx Class H cement plug from 4,746 - 4,646. Pumped 45 sx Class H cement plug from 3,556 - 3,456. Released drilling rig 6:30 A. M. 8-12-77.

Note: Current PBTD is 3,456 which is entirely cased with 9 5/8", 36#, K-55 casing.
Current well status is Temporarily Abandoned pending determination of ownership of shallow rights.

Anadarko will either complete as a Fren well, plug it or turn it over to Edward R. Hudson for completion.

Logs are enclosed.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by TITLE Area Supervisor DATE August 16, 1977
Jerry E. Buckles

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEERDATE AUG 22 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED
OCT 10 1964
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE