

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M 18300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crabburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 1990' FNL & 1970' FEL Sec. 29, T-17S, R-30E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609 CL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change Name & Complete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: This well was drilled as the Loco Hills Fed. Comm. 2 - #1 and plugged back to 3456'.

1. Rig up pulling unit.
2. Perforate Fren (1866'-69'KB) and Queen (2554'-62'KB).
3. Acidize both zones w/a single 9-5/8" packer on 2-7/8" tubing.
4. Fracture treat down casing (using the limited entry method) w/30,000 gals gelled water @ approximately 45 BPM @ 2700 psi.
5. Run tubing, rods and pump.
6. Set pumping unit and place on pump.
7. Build tank battery on location & paint w/BLM approved Sandstone brown paint.

Note: Fren & Queen production to be commingled downhole.

Deviation Survey for Loco Hills Fed. Comm. 2 - #1 attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE Nov. 9, 1977

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE NOV 14 1977

Commingling approved subject to like approval from the N.M.O.C.C.
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

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BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

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DEVIATION TESTS

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NOV 9 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

for

ANADARKO PRODUCTION COMPANY
Loco Hills Federal Comm. #2 Well #1
1980' FNL, 1970' FEL, Section 29,
T-17-S, R-30-E
Eddy County, New Mexico

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NOV 14 1977

O. C. C.
ARTESIA, OFFICE

DEPTH (FEET)	DEVIATION (DEGREES)	DEPTH (FEET)	DEVIATION (DEGREES)
205	1/4	7,120	2 3/4
415	1/2	7,176	3 1/2
755	1 1/2	7,294	3 1/2
1,095	1 1/2	7,371	4 1/4
1,460	1 1/2	7,507	5
1,816	1 1/2	7,567	5 1/4
2,200	1	7,615	4 1/2
2,261	1/2	7,691	4 1/2
2,637	1	7,768	5
3,010	1	7,861	5 1/4
3,353	1 1/4	7,954	5
3,510	1 3/4	8,046	5
3,862	1	8,144	4 3/4
4,214	1	8,207	4 1/2
4,562	1	8,269	4
4,915	1	8,362	4
5,271	1	8,455	3 1/4
5,474	1 1/4	8,642	2 3/4
5,818	3/4	8,952	2 1/4
6,003	3/4	9,488	3/4
6,156	3/4	9,794	3/4
6,387	1	10,291	1/4
6,522	1 3/4	10,879	1/4
6,768	1 1/2	11,410	1/4
6,935	2		

B. E. Burton
B. E. Burton, Contract Manager
WARTON DRILLING COMPANY

Subscribed and sworn to before me this 25th day of October, 1977.

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public in and
for Ector County, Texas.