	AD OF CHEICS RECEIVED	<b>→</b> ,_	,	
	SANTA FE  FILE  DISTRIBUTION  L		CONSERVATION COL SION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-63
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASTIVED BY		RECEIVED BY	
	LAND OFFICE  IRANSPORTER OIL			JUL 3 0 1984
	OPERATOR V			
1	PRORATION OFFICE			O. C. D. ARTESIA, OFFICE
	Operator  Belco Development Corporation			
	Address			
	Reoson(s) for filing (Check proper box)  Reoson(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:  Recompletion Dry Gas			
	775	<b>0.</b> • • • • • • • • • • • • • • • • • • •	eusaie	
	If change of owners up give name and address of pre-lous owner	HOLLY ENERGY, INC.;	717 N.Harwood, #2600	); Dallas, Tx. 75201
11.	DESCRIPTION OF WELL AND LEASE			
	McINTYRE 'A'	Nell No. Fool Name, Including for Loco Hills Mo	Formation Kind of Lease Trow, South Has State, Feder	, 20080 110
	Unit Letter K : 1	650 Feet From The South Li	ne and 1980 Feet From	The West
	Line of Section 20 To	ownship 17S Range	30E , NMFM,	Eddy County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
	Navajo Refining Com	npany	P.O. Drawer 159, Arte	esia, N.M. 88210
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	
	If well produces of or liquids,	Unit Sec. Twp. Pge.	is gas actually connected? Wr	
	If this production is commingled with that from any other lease or pool, give commingling order number:			1-6-18
1 V.	COMPLETION DATA	On Well Gas Well	New Weil Workover Deepen	Flug Back   Same Res'v.   Diff. Res'
	Designate Type of Completi			
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD	EACKS CENENY
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				1
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test  One Producing Method (Flow		fier recovery of total volume of load oil enth or be for full 24 hours)  Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod. During Test	Oli-Bbis.	Water - Bbls.	GOB+MCF VAST A TO
				To the plant of th
	GAS WELL			<i>∽</i>
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 0 1 1984 , 19	
	A. M. Harles			compliance with RULE 1104,
	(Signature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of ownerwell name or number, or transporter, or other such change of conditions.	
	frod Syst (Tille)			
	7-27-84			
	, (Da	ate)		t be filed for each pool in multip: