

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

RECEIVED

JAN 4 1978

Operator HOLLY ENERGY, INC.		ARTESIA, OFFICE	
Address 2001 BRYAN TOWER, SUITE 2680, DALLAS, TEXAS 75201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name D. McIntyre "A"	Well No. 7	Pool Name, including Formation Loco Hills Morrow So. (Gas)	Kind of Lease State, Federal or Fee	Lease No. 0467932
Location Unit Letter <u>K</u> ; <u>1650'</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line of Section <u>20</u> Township <u>17S</u> Range <u>30E</u> , NMPM, Eddy County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Co. of New Mexico (Dry Gas) Continental Oil Co. (Low pressure gas)	Address (Give address to which approved copy of this form is to be sent) First International Bldg., Dallas, Tx. 75270 Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20
	Twp. 17S	Rge. 30E
	Is gas actually connected? <u>yes</u> When <u>6-1-78</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Prod. Rec.
		X	X				
Date Spudded 8-28-77	Date Compl. Ready to Prod. 1-5-78	Total Depth 11,400	P.D.T.D. 11,287 11,295				
Elevations (DF, RKB, RT, GR, etc.) 3637	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,101	Tubing Depth 10,958				
Perforations 11,101-11,111 11,122-11,129			Depth Casing Shoe 11,371				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/2"	13.3/8"	501'	463				
12 1/4"	8 5/8"	3500'	1335				
7 7/8"	5 1/2"	11360'	790				
	2 3/8"	10958					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 618	Length of Test 1 hour	Bbls. Condensate/MMCF 11.2	Gravity of Condensate 58°
Testing Method (pilot, back pr., Back Pressure)	Tubing Pressure (Shut-in) 3026	Casing Pressure (Shut-in) 0	Choke Size 14/64"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Staff Engineer

January 6, 1978

OIL CONSERVATION COMMISSION

APPROVED MAY 5 1978

BY W. A. Gussett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of lease well name or number, or transporter, or other such change of condition.