**	nd. Of COPIES RECEIVED	12			
	DISTRIBUTION		• •	<u>1</u> <b>∮</b>	
		NEW MEXICO OIL CONSERVATION COMMISSION			
	SANTA FE	PEOUES	T FOR ALLOWARD F	- Form C-104	
	FILE	REGUES	T FOR ALLOWABLE	Supersedes Old C-104 and (	
	U.S.G.S.	411-11-11	AND	Filective 1-1-62	
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS	
	TRANSPORTER GAS CAS		RECEIVED BY		
,	OPERATOR PROPATION OFFICE		MAR 24 1987		
i	Obetatot				
	Enron Oil & Gas Compa	any 🗸	O. C. D.		
	P. O. Box 2267, Midla	. 0. Box 2267, Midland, Texas 79702			
	Research low library (Charles and the	Reason(s) (or files (Check seems but			
		Other (Please explain)			
Change in Transporter of: Change Operator Nam					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of previous owner Belco Development Corp., Box 2267, Midland, Texas				Forms 70702	
				Texas 79702	
£1	. DESCRIPTION OF WELL AND	LEASE	· · · · ·	• :	
	Lease Name	Well No. Pool Name, Including	Formation Kind of I	ease	
	McIntyre A	7 Loco Hills Son	uth Morrow	State Lease No	
	Location		J State, F	oderal or Fee State 0467932	
	Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West				
	Line of Section 20 To	ownship 17S Range	007	idv	
				County	
III	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL G		<u> </u>	
	Navajo Pipeline Compa	<del></del>		pproved copy of this form is to be sent)	
		isinghead Gas 🔲 💮 or Dry Gas 🂢	Address (Give address to which a	pproved copy of this form is to be sent)	
Conoco Inc.   1214 N. East Side Dr., Wichit				Wichita Falls. TX 76304	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	give location of tanks.	K 20 17 30	1	1/6/78	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA				1/0//8	
				•	
Oll Well Ground I have been been a				Plug Back   Same Resty, Diff. Best	
	Designate Type of Completic	on = (X) ;	beepen !	Plug Back   Same Resty. Diff. Rest	
	Date Spudded	The Garage			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				·	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	İ			rabing Depth	
	Perforgtions	1	<u> </u>		
				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		<del></del>	
		Chang a Tobino Size	DEPTH SET	SACKS CEMENT	
	<del></del>			Int ID-3	
				3-29-87	
				- ing up	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all and must be equal to or exceed top allowable for the first property of total volume of load all all all all all all all all all a				
	OIL WELL	abte jor this de	pin or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
				•	
i	Length of Test	Tubing Pressure	Casing Pressure	Chara Stra	
j		- <del></del>		Choke Size	
	Actual David David David			•	
1	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF	
- 1					
,				<del></del>	
	GAS WELL			:	

Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Tool-MCF/D

I hereby certify that the rules end regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon Regulatory

(Title) (Date)

OIL CONSERVATION COMMISSION MAR 2 3 1987

APPROVED Original Signed By Mike Williams

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

. . . . .