

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNMOCC COPY
SUBMIT IN TRIP
(Other instruction
reverse side)Form approved
Budget Number 10-42-R1424

C.S.P.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry - P&A		5. LEASE DESIGNATION AND SERIAL NO. LC 028775 B	
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1825' FSL & 2220' FWL (Unit Ltr K)		8. FARM OR LEASE NAME F.M. Robinson Fed Com.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3527' GR		10. FIELD AND POOL, OR WILDCAT Grayburg Morrow	
O. C. D. ARTESIA, OFFICE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-17S-29E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	DST <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drl'd to 6415' @ 10:00 pm 11/18/77. DST #1, 6355-6415' Abo. TO @ 7:52 AM 11/19/77 for 1 hr preflow. TO w/strong blow, cont'd thruout, no gas to surface. Closed tool @ 8:07 AM for 1 hr ISIP. Reopen tool @ 9:10 am for 1 hr flow period, op w/good blow, decr to zero. No gas to surface. Closed tool @ 10:10 am for 1 1/2 hr SI. Pld pkr free @ 11:40 am. POH w/test tools. Rec 4318' 8.6# gel slightly gas cut sulphur wtr. IHP 2871#, IFP 825-1691, ISIP 2005, FFP 1741-2005, FSIP 2005, FHP 2858. Resumed drlg @ 8:00 pm 11/19/77. Fin drlg to 7340' @ 2:10 pm 11/22/77. DST #2, 7295-7340' Wolfcamp. TO @ 5:25 am 11/23/77 for 1/4 hr preflow. TO w/weak blow incr to good blow. No gas to surf. Closed tool @ 5:40 am for 1 hr SI. Reopen tool @ 6:40 am. TO w/weak blow, incr to good blow. No gas to surf. Shut tool @ 8:40 am for 4 hr final shut in. Pld pkrs free @ 12:43 pm & POH w/test tools. Rec 15' oil & 2882' salt wtr. IHP 3335#, IFP 135-236, ISIP 2595, FFP 273-1290, FSIP not rec. Tool failed to close. FHP 3335. Resumed drlg @ 8:45 pm 11/23/77. Fin drlg to 11,065' TD @ 9:00 am 12/7/77. Ran CNL-Den, DLL w/RXO, BHC Sonic logs. DST #3, 10,758-11,080' Morrow. TO @ 10:40 am 12/9/77 for 15 min IF, fair blow. Closed tool @ 10:55 am for 1 hr ISI. TO @ 11:15 am for 1 hr FFP. SIP 0-3# max. Closed tool @ 12:55 pm for 1 1/2 hr FSIP. Rel pkr @ 2:30 pm, rec 436' DM. Temp 155°. IHP 5452, IFP 382-319, ISIP 597, FFP 306-370, FSIP 509, FHP 5452. DST #4, 8710-8800' Wolfcamp. Set straddle pkrs & test tool opened for 15 min IFP @ 7:03 am 12/10/77. Fair blow in 2 mins. Closed tool @ 7:18 am for 1 hr SIP. SIP 5-10# max. TO @ 8:18 am for 1 hr FFP. Close tool @ 9:18 am for 3 hr FSI. Rel pkrs @ 12:58 pm & POH. Rec 10' oil, 40.2° @ 60° & 390' oil & gas cut drlg mud (5% oil, 40% gas). Temp 132°. IHP 4261, IFP 36-62, ISIP 3144, FFP 74-125, FSIP 2751, FHP 4261. On 12/11/77 ran in hole w/DP OE, spotted cmt plugs as follows: 200' (cont'd on attached page #2)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 1/12/78

(This space for Federal or State office use)

Long. Sgd. GEORGE H. STEWART

ACTING DISTRICT ENGINEER

DATE 1/12/78

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: