

Drawer DD
Albia, NM 88210

0+6-BLM-Roswell, 1-File, 1-Engr. PWS, 1-Foreman EF, 1-JA, 1-BB, 1-Mr. J.A.-Midland,

Form 9-331
Dec. 1973

1-Laura Richardson-Midland

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other
well well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K, 1980 FSL & 1880 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

LC-029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME

Skelly Unit

MAY 10 1984

9. WELL NO.

117

O. C. D.

10. FIELD OR WILDCAT NAME

Fren 7-Rivers

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3833 GR

(NOTE: Report results of multiple completion zone change on Form 9-3305)

RECEIVED
DEC 9 9 27 AM '83
BUR. OF LAND MGMT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28/83 TD 2630', PB 2450', 5 1/2" csg @ 2630'. Perfs 2256-2380' in Fren-7 Rivers. RU and pull rods and tbg. Ran bit and scraper to 2448'. Circ. hole clean. Pull bit.

11/29/83 Ran 5 1/2" pkr on 2 3/8" tbg. Spot 150 gal. converter 2387-2228'. Set pkr @ 2206'. Used 330 gal. in perfs 2256-2380'. Max 1800#, min 1575#.

11/30/83 Lower pkr. to 2380'. Circ. csg. Spot 158 gal. 15% HCL @ 2380-2222'. Raise and set pkr 2141'. By Titan treat csg perfs 2256-2380', 17 holes. 3200 gal 15% w/ 36 balls, max. 1900#, min. 1800#. Ball out 4500#. Rate 2.7 bbl / min. SI 1550#, 15 min. 1500#. Total load 90 bbls. Flow back 4 1/2 hours. Rec. 72 bbls load. Swab 2 hours. Rec. 26 load. Fluid level 1505'.

12/1/83 13 hours, SI 800#. Flowed 2 hours. Rec. 20 bbls of 90% oil. Pull tbg and pkr Ran 79 jts. 2411' of 2 3/8" tbg. Set @ 2419'. SN @ 2387'. Ran 2 3/8" x 1 1/2" x 12' pump. Started pumping @ 1:30 P.M. 8 x 74 SPM. Rig down.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE December 5, 1983

Date RECEIVED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL MAY 8 1984

Carlsbad

ROSWELL, NEW MEXICO *See Instructions on Reverse Side