

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1880' FSL & 660' FEL, SECTION 22
At top prod. interval reported below
At total depth

14. PERMIT NO. ARTESIA 100532

RECEIVED
JAN 11 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
RECEIVED
JAN 16 1978
O.C.C.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SKELLY UNIT

9. WELL NO.
118

10. FIELD AND POOL, OR WILDCAT
FREN 7-RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
22-17S-31E

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

15. DATE SPUDDED 11-15-77 16. DATE T.D. REACHED 11-18-77 17. DATE COMPL. (Ready to prod.) 11-23-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3841 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2580 21. PLUG, BACK T.D., MD & TVD 2536 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 2580 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2309 - 2433' SEVEN RIVERS

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
DRESSER ATLAS: Comp.Densilog, Comp.Newtron, Dual Laterolog, Micro Laterolog. NO

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	630	11	275	-
5-1/2	14	2580	7-7/8	655	-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2476	

31. PERFORATION RECORD (Interval, size and number)
2309 - 2433' - 20 - .41 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2309-2433
AMOUNT AND KIND OF MATERIAL USED 3,000 Gals. 15% NE HCl Acid using 40 Ball Sealers.

33.* PRODUCTION
DATE FIRST PRODUCTION 11-24-77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" X 1-1/2" X 12' Insert WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-28-77	24	2"		22	9	2	404

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-					32.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DEVIATIONS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
DALE R. CROCKETT
SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE 1-9-78

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SUR & REDBED	0	290		TOP SALT	720	
REDBED	290	559		BASE SALT	1740	
REDBED & SALT	559	630		TOP YATES	1865	
SALT	630	1782		TOP 7-RIVERS	2235	
ANHY. & LIME	1782	2503				
ANHYDRITE	2503	2580				