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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-Artesia
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-FILE

RECEIVED

1-ENERGY RESOURCES BOARD, BOX 2088, SANTA FE, NEW MEXICO 87501

JAN 10 1978

U.S.G.S.
ARTIFICIAL RESERVE

I. Operator
GETTY OIL COMPANY
Address
P.O. BOX 730, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 118	Pool Name, Including Formation FREN SEVEN RIVERS	Kind of Lease State, Federal or Fee FEDERAL	Lease No.
Location Unit Letter <u>I</u> ; <u>1880</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line of Section <u>22</u> Township <u>17-S</u> Range <u>31-E</u> , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17-S	Rge. 31-E	Is gas actually connected? YES	When 11-24-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-15-77	Date Compl. Ready to Prod. 11-23-77		Total Depth 2580'		P.B.T.D. 2536'			
Elevations (DF, RKB, RT, GR, etc.) 3841 GR	Name of Producing Formation SEVEN RIVERS		Top Oil/Gas Pay 2309'		Tubing Depth 2474'			
Perforations 2309 - 2433'					Depth Casing Shoe 2580			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11	CASING & TUBING SIZE 8-5/8		DEPTH SET 630		SACKS CEMENT 275			
7-7/8	5-1/2		2580		655			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-24-77	Date of Test 11-28-77	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 24	Oil-Bbls. 22	Water-Bbls. 2	Gas-MCF 9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

Dale R. Crockett:

(Signature)

AREA SUPERINTENDENT

(Title)

January 9, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 11 1978, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

January 9, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 11 1978

O. C. C.
ARTESIA, OFFICE

SKELLY UNIT WELL NO. 118

DEVIATIONS

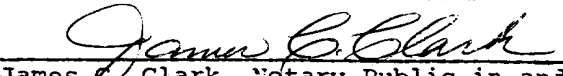
<u>DEPTH</u>	<u>DEGREES OFF</u>
496'	1/4°
630'	1/2°
1151'	1/2°
1651'	3/4°
2151'	1°
2580'	1 - 1/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 9th day of January, 1978.


James E. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.

0+1 - NMOCC-Hobbs
1 - R.J. Starrak-Tulsa
1 - A.B. Cary-Midland
1-File

/bh