

5-USGS-ARTESIA

1-R.J. STARRAK-15th FLOOR LSA

1-A.B. CARY-MIDLAND

Form 9-331 1-FILE  
(May 1963)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

NMOCC COPY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)**RECEIVED**1. OIL WELL ☒ GAS WELL ☐ OTHER ☐**FEB 7 1978**2. NAME OF OPERATOR  
GETTY OIL COMPANY ✓**O.C.C.  
ARTESIA OFFICE**3. ADDRESS OF OPERATOR  
P. O. BOX 730, HOBBS, NEW MEXICO 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1880' FNL AND 560' FWL

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

119

10. FIELD AND POOL, OR WILDCAT

FREN-7 RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 23, T-17-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3855' GR

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 2580'.

On 12-22-77 Set 5-1/2" 14# R-3 Casing at 2580'.

Dowell cemented w/425 sks. 50/50 Poz Mix w/4% Gel = 6# Salt and 1/4# Celloflakes/Sk. and 200 Sk. Calss "C" Cement w/2% CaCl<sub>2</sub>. Total Cement 625 Sk.

Cement Circulated.

WOC-24 Hours.

Tested 8-5/8" casing w/1200# for 30 minutes.

No drop in pressure.

**RECEIVED**  
**FEB 2 1978**  
**U.S. GEOLOGICAL SURVEY**  
**ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

JANUARY 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

FEB 2 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh

\*See Instructions on Reverse Side