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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA
1-A.B. CARY - MIDLAND
1-R.J. STARRAK-TULSA - 15TH FLOOR
1-ENERGY RESOURCES BOARD, BOX 2088, SANTA FE, N.M. 87501
1-FILE

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator GETTY OIL COMPANY ✓	
Address P.O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

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O.C.C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 119	Pool Name, Including Formation FREN 7 - RIVERS	Kind of Lease FEDERAL State, Federal	Lease No. LC-029418-A
Location Unit Letter <u>E</u> : <u>1880'</u> Feet From The <u>NORTH</u> Line and <u>560'</u> Feet From The <u>WEST</u> Line of Section <u>23</u> Township <u>17 SOUTH</u> Range <u>31 EAST</u> , NMPM, <u>EDDY</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17S	Pge. 31E	Is gas actually connected? YES	When 1-1-78

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

I. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-19-77	Date Compl. Ready to Prod. 12-31-77		Total Depth 2580'		P.B.T.D. 2543'			
Elevations (DF, RKB, RT, CR, etc.) 3855' GR	Name of Producing Formation FREN 7-RIVERS		Top Oil/Gas Pay 2320'		Tubing Depth 2443'			
Perforations 2320, 30, 32, 35, 40, 42, 54, 58, 64, 71, 76, 78, 80, 84, 90, 96, 2400, 34, 36, 43, 20 HOLES - .44"					Depth Casing Shoe 2580'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 619'		SACKS CEMENT 275 Sacks			
7-7/8"	5-1/2"		2580'		625 Sacks			
	2-3/8"		2443'					

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-1-78	Date of Test 1-2-78	Producing Method (Flow, pump, gas lift, etc.) PUMP 2 X 1-1/2 X 12 RWTC INSERT	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 82	Oil-Bbls. 22	Water-Bbls. 60 BLW	Gas-MCF 11

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: Dale R. Crockett (initials)
(Signature)

AREA SUPERINTENDENT

(Title)

FEBRUARY 3, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB - 7 1978

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division

P. O. Box 730, Hobbs, New Mexico 88240
Hobbs, New Mexico 88240

February 3, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

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FEB 6 1978

O. C. C.
ARTESIA, OFFICE

Re: SKELLY UNIT WELL NO. 119
DEVIATION SCHEDULE

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
465'	1/2°
619'	1/2°
1120'	3/4°
1622'	1°
2122'	1°
2580'	1 - 1/2°

The above information is correct and complete to the best of my knowledge.

Dale R. Crockett (W.I.T.E.)
Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO

COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 3rd day of February, 1978.

James C. Clark
James C. Clark, Notary Public in and
for the County of Lea, State of
New Mexico.

My Commission expires November 8, 1981.

/bh