

DISTRIBUTION	
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FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
O+4-NMOCC- ARTESIA  
1-R.J. Starrak-Floor 15 - Tulsa  
1-A.B. Cary-Midland  
1-File  
1-Energy Resources Board, NMOCC, Box 2088, Santa Fe, N.M. 87501

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator GETTY OIL COMPANY	
Address P.O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) <b>RECEIVED</b>	
JAN 12 1978	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

O. C. C.  
ARTESIA, OFFICE

Lease Name SKELLY UNIT	Well No. 120	Pool Name, Including Formation FREN 7-RIVERS	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC-029418-A
Location				
Unit Letter M	760	Feet From The SOUTH	Line and 760	Feet From The WEST
Line of Section 14	Township 17-S	Range 31-E	NMPM, EDDY County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17S	Rge. 31E	Is gas actually connected? YES	When 12-2-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 8-28-77	Date Compl. Ready to Prod. 11-29-77	Total Depth 2597'	P.B.T.D. 2551' PB					
Elevations (DF, RKB, RT, GR, etc.) 3880' GR	Name of Producing Formation FREN 7-RIVERS	Top Oil/Gas Pay 2360'	Tubing Depth 2452'					
Perforations 2360, 70, 72, 74, 76, 84, 2401, 07, 09, 13, 15, 17, 2420, 22, 24, & 26 (16 Holes) .41"	Depth Casing Shoe 2597'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 636'	SACKS CEMENT 250 Sxs.					
7-7/8"	5-1/2"	2597'	820 Sxs.					
	2-3/8"	2452'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-2-77	Date of Test 12-5-77	Producing Method (Flow, pump, gas lift, etc.) PUMP 2 X 1-1/2 X 16	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 50	Oil-Bbls. 20	Water-Bbls. 30	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MXCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I, hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:	(Signature)
AREA SUPERINTENDENT	(Title)
JANUARY 9, 1978	(Date)

OIL CONSERVATION COMMISSION

APPROVED	JAN 13 1978	19
BY	(Signature)	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division  
P. O. Box 730  
Hobbs, New Mexico 88240

January 9, 1978

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 120 ✓

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
497'	3/4°
636'	1/2°
1151'	1
1496'	1 - 1/4°
1997'	1 - 1/2°
2200'	3/4°
2435'	1/4°
2597'	3/4°

RECEIVED

JAN 12 1978


O. C. C.  
ARTESIA, OFFICE

The above information is correct and complete to the best of my knowledge.

  
Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO  
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 10th day of January, 1978.

  
James C. Clark, Notary Public in and  
for the County of Lea, State of New  
Mexico.

My Commission expires November 8, 1981.

/bh