

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22255

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

copy to SF

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report on clearly and in accordance with State requirements.)

At surface

AND
At proposed prod. zonemore clearly and in accordance with State requirements.
660 FSL & 660 FWL
originally attached
1380/S 560/W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

2118'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

690

16. NO. OF ACRES IN LEASE

4040

19. PROPOSED DEPTH

2620

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3846.5 GR

22. APPROX. DATE WORK WILL START*

Aox: 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2620	*

* to be determine by survey

This location to replace location approved 8-17-77

1. The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.

2. The estimated tops of important geologic markers are:

- (a) anhydrite - 400'
- (b) salt top - 600'
- (c) salt base - 1600'
- (d) Yates - 1750'
- (e) Seven Rivers - 2100'

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3. The estimated depths for oil and gas production will be from 2100' to TD.

4. The above casing program will be new casing.

5. See reverse side for control equipment schematics.

6. Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.

7. A sub will be on the floor @ all times w/full opening valve.

8. A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top behind 5 1/2 casing.

9. No abnormal pressures or temperatures or H₂S gas expected.

10. Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

APPROVED: Steve C. C. C. TITLE: Area Superintendent

DATE: 9-2-77

APPROVED

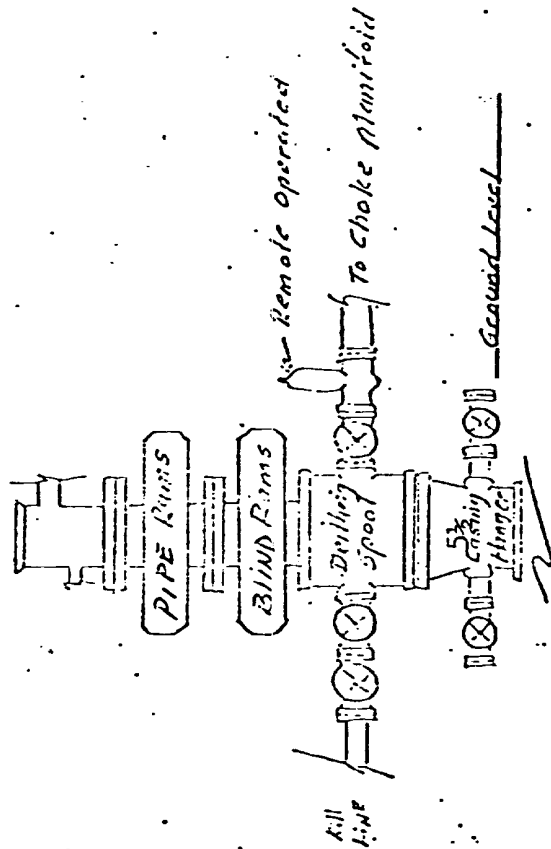
DATE: 9-4-77

R. L. C. C.

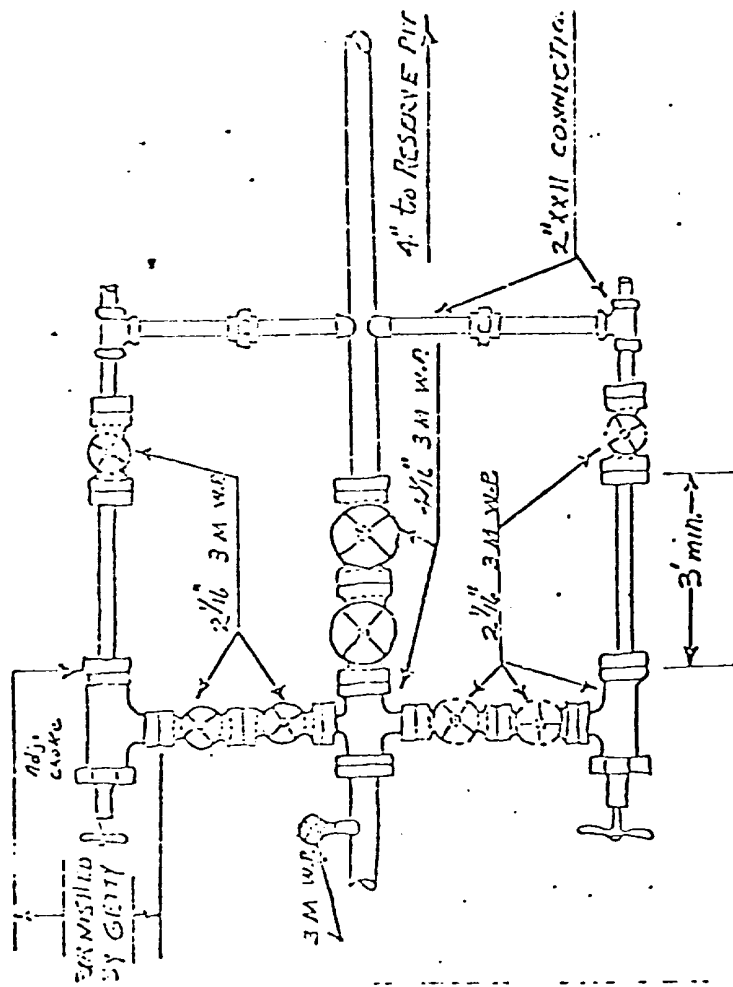
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JAN - 4 1978

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

GETTY OIL COMPANY				SKELLY UNIT		121
M	23	17 South	31 East	Eddy		
660	South		660	West		
3846.5	7- RIVERS	FREN			40	

- Outline the acreage dedicated to the subject well by colored pencil or hair burn marks on the plat form.
- If more than one lease is dedicated to the well, outline each and identify the interest and royalty.
- If more than one lease of different ownership is dedicated to the well, have the plat dated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☒ If answer is "yes," type of consolidation _____

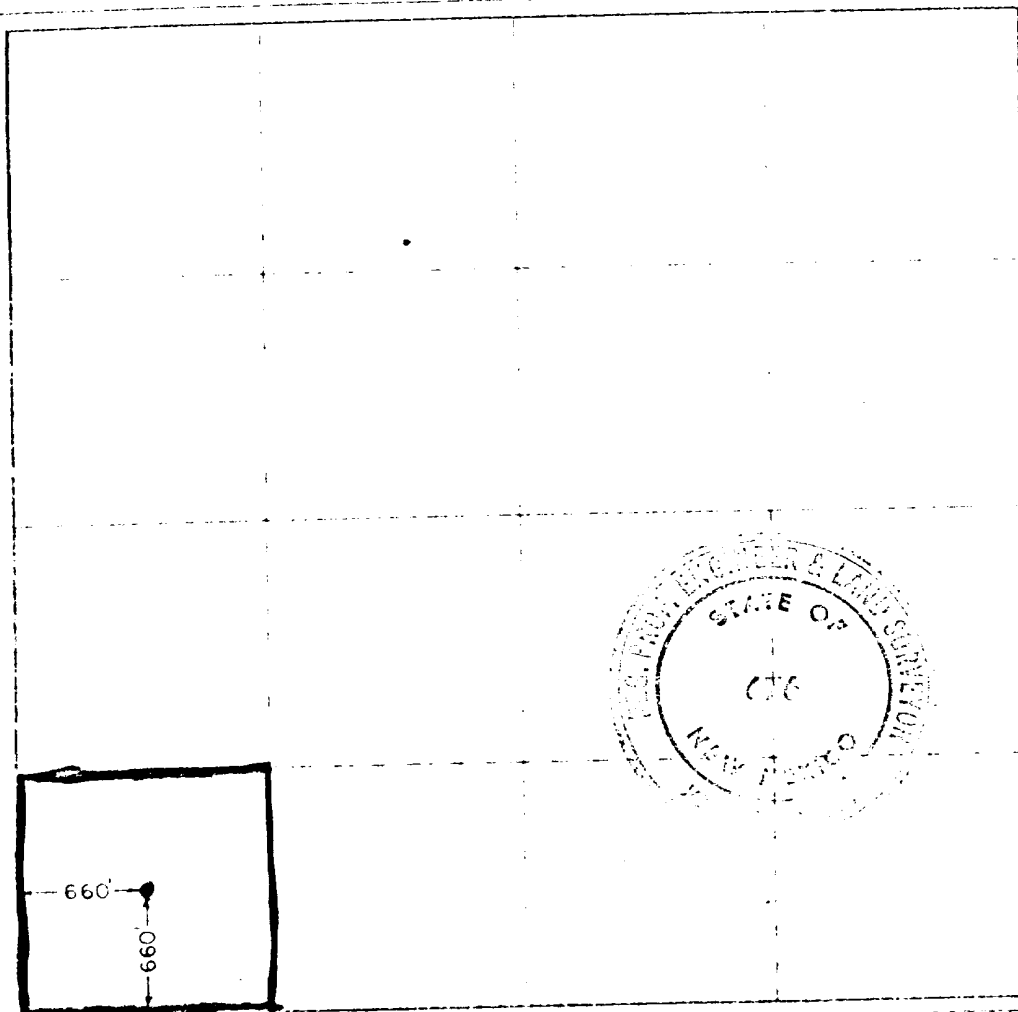
If answer is "no," list the owners and tract descriptions which have actually been consolidated (attach separate sheet to this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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ARTESIA, NEW MEXICO



I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Jack R. Carls

Area Superintendent

Getty Oil Company

8-30-77

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

August 26, 1977

John W. West

C76