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TRANSPORTER	OIL	/
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OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDForm C-104
Superseding Old C-101 and C-111
Effective 1-1-65AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA

1-R. J. STARRAK-15TH FLOOR - TULSA

1-A.B. CARY-MIDLAND

1-ENERGY RESOURCES BOARD, P.O. BOX 2088, SANTA FE, NEW MEXICO 87501

Operator		GETTY OIL COMPANY ✓
Address		P. O. BOX 730, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change In Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change In Ownership	☐	Casinghead Gas ☐ Condensate ☐

FEB 6 1978

O. C. C.
ARTESIA, OFFICEIf change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	FEDERAL	Lease No.
SKELLY UNIT	121	FREN 7-RIVERS	State, Federal or Fee	LC-029418-B	
Location					
Unit Letter	M	660	Feet From The	SOUTH	Line and 660 Feet From The WEST
Line of Section	23	Township	17 SOUTH	Range	31 EAST, NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
TEXAS NEW MEXICO PIPELINE COMPANY	P. O. BOX 1510, MIDLAND, TEXAS 79702				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
CONTINENTAL OIL COMPANY	P. O. BOX 2197, HOUSTON, TEXAS 77001				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	H	28	17S	31E	YES 12-31-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-14-77	12-31-77		2600'		2556' PB			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3846.5	FREN 7-RIVERS		2374'		2539'			
Perforations	2374, 76, 84, 86, 88, 98, 2400, 17, 21, 23, 27, 34, 36, 38, 80, 92, and 94'. 17 SHOTS - .41"		2600'		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		673'		300 Sacks			
7-7/8"	5-1/2"		2600'		375 Sacks			
	2-3/8"		2539'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-1-78	1-2-78	PUMP - 2 X 1-1/2 X 16 INSERT	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOUR	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
44	32	12	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

AREA SUPERINTENDENT

FEBRUARY 2, 1978

ORIGINAL SIGNED BY
DALE R. CROCKETT

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB - 7, 1978

BY W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

February 2, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 8 1978

O. C. C.
ARTESIA, OFFICE

SKELLY UNIT WELL NO. 121

DEVIATIONS

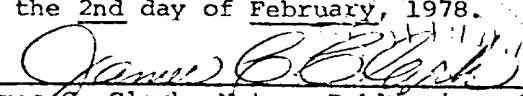
<u>DEPTH</u>	<u>DEGREES OFF</u>
494'	1/2°
673'	1/2°
1084'	3/4°
1618'	1 - 1/4"
2119'	1 - 1/4°
2600'	1 - 3/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 2nd day of February, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My Commission expires November 8, 1981.

/bh