Box 1980, Hobbs, NM 88240

## State of New Mexico

Energ. ... Ainerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

IW

IRICT II Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

JUN 0 4 REC'D

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOW	<b>V</b> AB	LE AND AUTHORIZA	O STRIOITA	D. C. D. SIA GRICE			
<b>I.</b>				AND NATURAL GAS	3				
Operator		Well API No.							
Texaco Exploration and Prod	······································	30 015 22255							
Address		40 0500							
	v Mexico 882	40-2528		X Other (Please explain,	·				
Reason(s) for Filing (Check proper box)				EFFECTIVE 6-1					
New Well	- r	in Transporter of:	٦.	ELLECTIAE 0-1	-91				
Recompletion	Oil L	_ Dry Gas	╣					:	
Change in Operator	Casinghead Gas	_ Condensate					<del> </del>		
and annies of bieskyra oberson	co Producing I	nc. P.O.	Вох	730 Hobbs, New	Mexico	88240-252	28	<del></del>	
II. DESCRIPTION OF WELL	ESCRIPTION OF WELL AND LEASE				ng Formation Kind of Lesse Lesse No.				
Lease Name	Well No. Pool Name, Includi			-	Federal or Fee	68546			
SKELLY UNIT	121	FREN SEVI	EN F	RIVERS	FEDE	BAL	00040		
Location Unit LetterM	:660	Feet From The	sou	UTH Line and 660	Fo	et From The Wi	EST	Line	
Section 23 Township	, 178	Range 31E	<del></del> -	, NMPM,		EDDY		County	
MA DEGLOSIVATOR OE AD VE	CDADTED AF	OII. AND NA	TI II	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C				Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 460 Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit Sec. H 22				When ? 12/31/77				
If this production is commingled with that f	from any other lease	or pool, give comm	ningli	ng order number:					
IV. COMPLETION DATA								· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	Oil W - (X)	ell Gas We	11	New Well Workover	Deepen	Piug Back Sa	me Res'v	Diff Res'v I	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		<u> </u>	
Tate abronen	Date Compt. Ross,	W1.04	i	•					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth				
Perforations	<u> </u>	····			<del></del>	Depth Casing S	hoe		
	TTIDIN	G CASING A	ND (	CEMENTING RECORD		<u> </u>			
				DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE			Dei moei		GHORO GEMENT			
	<u> </u>					ļ			
V. TEST DATA AND REQUES	T FOR ALLO	WABLE	-ued	be equal to or exceed top allow	able for this	depth or be for	full 24 hour:	r.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	The of some one will		Producing Method (Flow, pum	p, gas lift. e	IC.)			
Date Line Lies On You 10 150K	Date of 16K		Į	The state of the s			anto d	120-5	
Length of Test	Tubing Pressure			Casing Pressure	Choke Size 6 - 7 - 9/				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF Chg OP				
GAS WELL						<u></u>	•		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Mathod (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
The state of the s						<u> </u>			
VI ODED ATOR CERTIFIC	ATE OF CON	IPLIANCE.							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
I hereby certify that the rules and regular Division have been complied with and	that the information	piven above							
is true and complete to the best of my l	mowledge and belief			Data Approved	. \$1	JH - 4 19	<b>9</b> 1		
** man samples or are sam or int manufacture arriver.				11	Date Approved				
7. M. Willer				ORIGINAL SIGNED BY By MIKE WILLIAMS					
Signature K. M. Miller Div. Opers. Engr.				SUPERVISOR, DISTRICT IF					
Printed Name May 7, 1991	915	Title i-688-4834		Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.