

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on
Reverse Side)

30-015-22256

5. PLANT OR OTHER IDENTIFICATION NO.
LC-029419-11

6. IF INDIAN, ALLOTTED OR TRUST LAND

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Getty Oil Company

9. WELL NO.
122

3. ADDRESS OF OPERATOR
P. O. Box 730; Hobbs, New Mexico 88240

10. FIELD AND FOOT, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.)
At surface
And 1880 FEL And 660 FSL

11. SEC. T. R. N. OR PLK. AND SURVEY OR AREA
Een 7-Rivers

At proposed prod. zone
AUG 18 1977

22-175-31E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
5 miles Southwest of Maljamar, N.M.

12. COUNTY OR PARISH 13. STATE
Eddy N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2730'

16. NO. OF ACRES IN LEASE
4040

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
143'

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
2600

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3820 GR

22. APPROX. DATE WORK WILL START
Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2600	#

to be determined by Fluid Column Survey

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
 - anhydrite - 400'
 - salt top - 600'
 - salt base - 1600'
 - yates - 1750'
 - Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top below 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

RECEIVED
JUL 27 1977

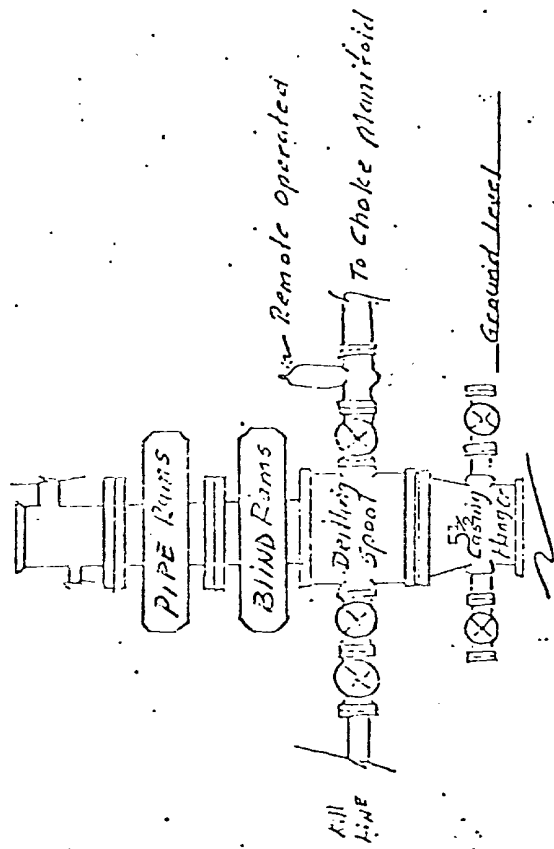
INSTRUCTIONS FOR PROPOSING PROGRAMS: If proposed to deepen or plug back, give data on present production zone and proposed zone. Also give proposed to drill or deepen directionally. Give pertinent data on oil surface location and measured and true vertical depth. Also give estimated production, if any.

Area Superintendent

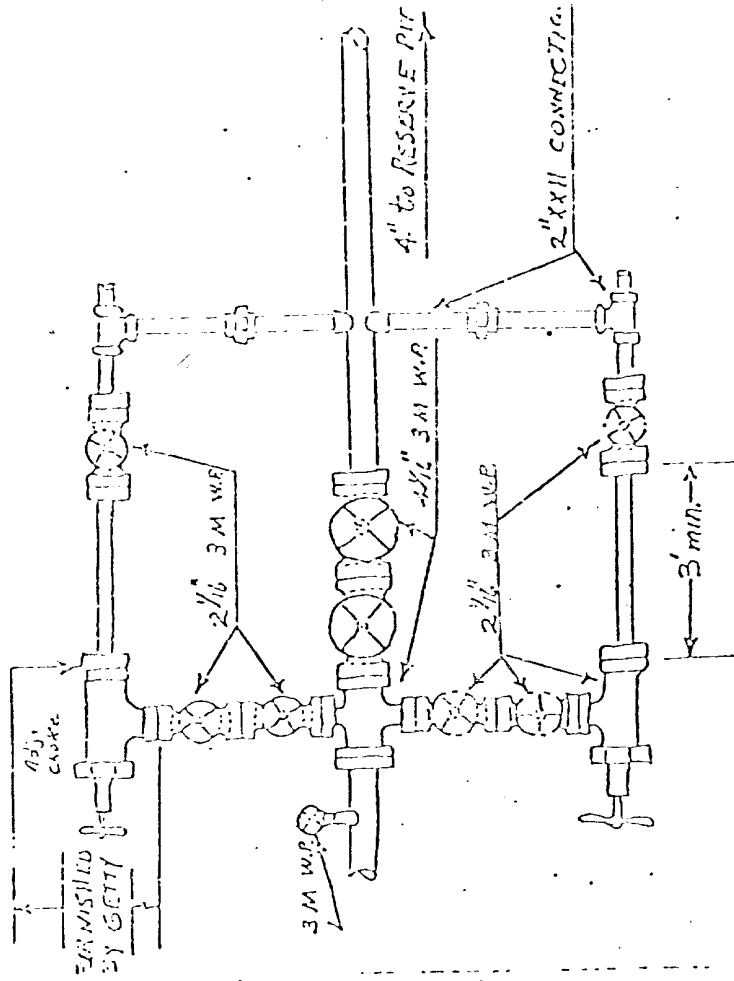
APPROVED
AUG 17 1977
R. L. BROWN
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 17 1977

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

Bureau of the
 U.S. Army, G-2
 Washington, D.C.

Edw. M. West-

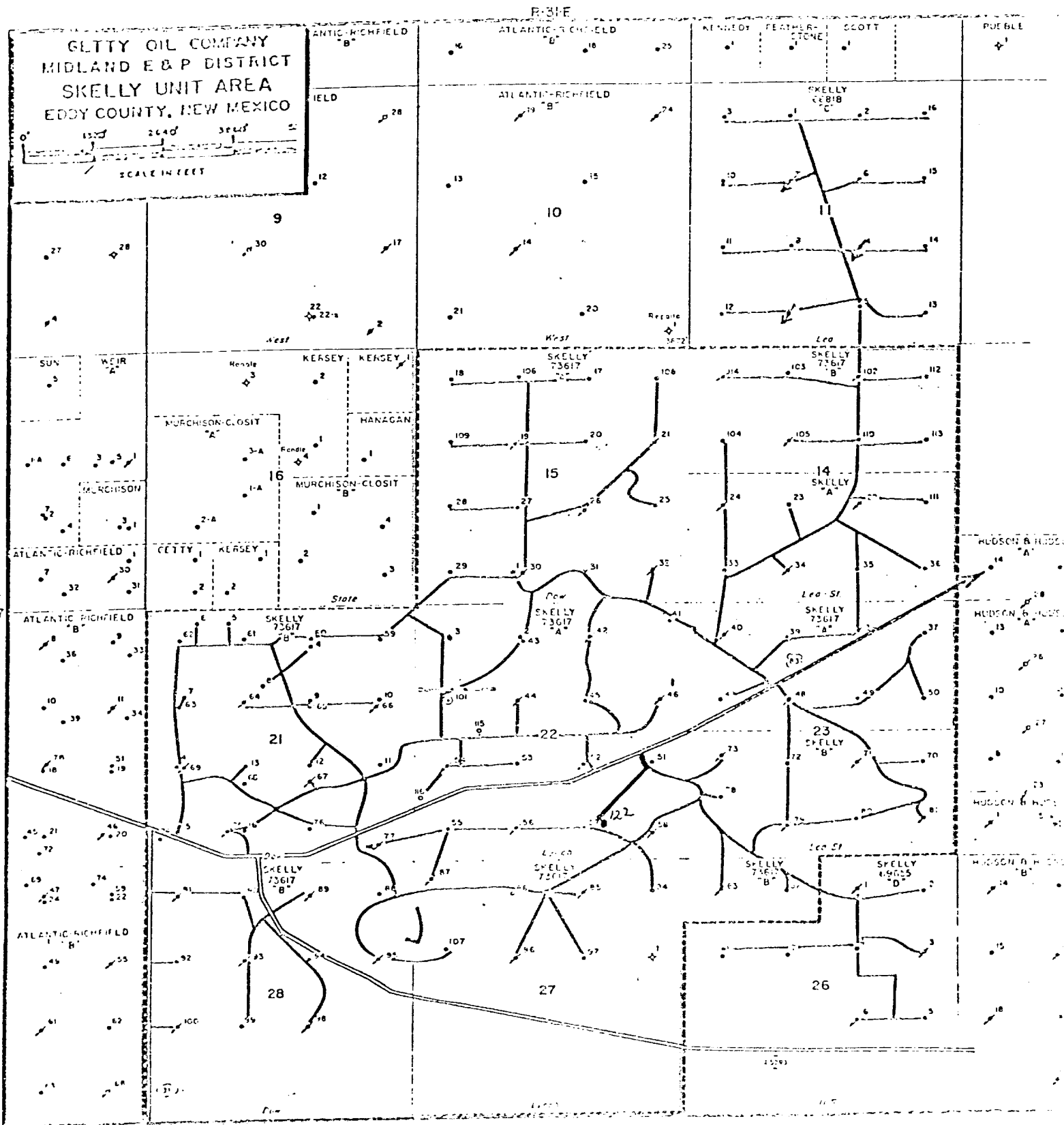


EXHIBIT 'B'
PRESENT ACCESS ROADS

