

4-USGS-ARTESIA 1-A.B. CARY-MIDLAND 1-J. D. MC COY - HOUSTON
1-R.J. STARRAK-TULSA 1-ENG. Copy to SF
Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

FREN-7 RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 22, T-17-S, R-31-E

12. COUNTY OR
PARISH

EDDY

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1880' FEL & 600' 1660

At top prod. interval reported below

At total depth

OCT 31 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOV 2 1977

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-13-77

16. DATE T.D. REACHED

10-17-77

17. DATE FIRST PROD. TO PROD.

10-22-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3820' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2607'

21. PLUG, BACK T.D., MD & TVD

2562

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2607

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2337' - 2460' - SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DRESSER ATLAS -COMPENSATED NEUTRON AND DUAL LATEROLOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	632'	11"	300 Sxs.	-----
5-1/2"	14	2607'	7-7/8"	700 Sxs.	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2460'	

31. PERFORATION RECORD (Interval, size and number)

2337-2460' (19 Holes- .44)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2337-2460'	3000 Gals. NE Acid

33. PRODUCTION

DATE FIRST PRODUCTION 10-22-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2" X 1-1/4" X 16'				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-25-77	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 46	GAS—MCF. 25	WATER—BBL. 0	GAS-OIL RATIO 540
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 34.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SCHEDULE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
SIGNED Dale R. Crockett
Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 10-26-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
REDBED	0	610		TOP SALT	640
SALT	610	1634		BASE SALT	1685
ANHYDRITE	1634	2570		YATES TOP	1744
DOLOMITE	2570	2607		7R-TOP	2162

NMOCC COPY.

CITTY OIL COMPANY
CENTRAL EXPLORATION &
PRODUCTION DIVISION
P. O. BOX 249
HOBBS, NEW MEXICO 88240

October 24, 1977

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT - WELL NO. 122

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
495'	1/2°
632'	1/2°
1111'	3/4°
1634'	3/4°
2138'	1°
2600'	1 - 3/4°

RECEIVED
OCT 31 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

The above information is correct and complete to the best of my knowledge.

William T. Thomas
William T. Thomas, AREA ENGINEER

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 28 day of Oct., 1977.

Violet M. Lyons
Notary Public in and for the County
of Lea, State of New Mexico

My Commission expires: 11-21-81

