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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O+4-NMOCC-ARTESIA

1-R. J. STARRAK-TULSA

1-A.B. CARY-MIDLAND

1-FILE

1-ENGR. & 1-ENERGY RESOURCES BOARD, NMOCC, BOX 2088, SANTA FE, NM 87501

OCT 31 1977

O.C.C.

ARTESIA OFFICE

GETTY OIL COMPANY

Address

P. O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SKELLY UNIT	122	FREN-SEVEN RIVERS	State, Federal or Fee FEDERAL	
Location				
Unit Letter	O	1880'	Feet From The EAST	Line and 600'
Line of Section		22	Township	17-S
Range		31-E	County	EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPELINE COMPANY	P. O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
CONTINENTAL OIL COMPANY	P.O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	22	17-S	31-E	YES	10-23-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-13-77	10-22-77		2607'		2562'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3820' GR	SEVEN RIVERS		2337'		2460'			
Perforations					Depth Casing Shoe			
2337-2460'					2607'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	632'	300 Sxs.
7-7/8"	5-1/2"	2607'	700 Sxs.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-22-77	10-25-77	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
46	46	0	25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett

Dale R. Crockett (Signature)
AREA SUPERINTENDENT

(Title)

October 26, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 31 1977

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.