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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOCC - Artesia
1 - R.J. Starrak - Tulsa
1 - A.B. Cary - Midland
1 - File

1 - Energy Resources Board, c/o NMOCC, Box 2088, Santa Fe, N.M. 87501

Operator
Getty Oil Company
Address
P.O. Box 730 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
OCT 3 - 1977
O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 123	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Fee Fed.	Lease No.
Location Unit Letter M ; 560 Feet From The South Line and 660 Feet From The West Line of Section 22 Township 17S Range 31E , NMFM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 2197 Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17	Rge. 31	Is gas actually connected? Yes	When 9-25-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 450

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 9-7-77	Date Compl. Ready to Prod. 9-10-77	Total Depth 2580	P.B.T.D. 2538					
Elevations (DE, RKB, RT, GR, etc.) 3812 Gr.	Name of Producing Formation 7-Rivers	Top Oil/Gas Pay 2285	Tubing Depth 2424					
Perforations 2285 - 2410			Depth Casing Shoe 2580					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	636	250
7 7/8	5 1/2	2580	600
	2 3/8	2424	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-20-77	Date of Test 9-25-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -----	Casing Pressure -----	Choke Size 2" Post test
Actual Prod. During Test 18	Oil-Bbls. 18	Water-Bbls. 0	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent
9-29-77
(Signature)
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1977
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.