Form 3160-5 (November 1983) (Formerly 9-331)

UNITED ATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other Instructions on Oil

IT IN TRIPLICATE ther Instructions on or reverse side M	Budget Bureau No. 1004-0135	dst
1301 W.	DIV Distriction and Serial Grand's Avenus	NO.

SUNDRY NOT (Do not use this form for pro Use "APPLIC	NND88240TTEE OR TRIBE NAME				
Use "APPLICATION FOR PERMIT - " for such proposals.) 1. OIL GAS OTHER WELL WELL			7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR	8. WELL NO.				
The Wiser Oil Company			123		
3. ADDRESS OF OPERATOR			9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-22257		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			Fren Seven Rivers		
AL SUITAGE			11. SEC., T., R., M., OR BLK. AND		
560' FSL & 660' FWL Unit M			SURVEY OR AREA Sec. 22-T17S-R31E		
14. PERMIT NO	15 ELEVATIONS (Charry which as DE D	T CD do	14 COLDETT OF BARIOU		
14. PERMIT NO	15. ELEVATIONS (Show whether DF, R' 3812' GR	i, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	1	l	Eddy County NM		
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Return well to production (Note: Report results of multiple completion on Well			
(Other) Completion or Recompletion Report and Log form.)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					
9/18/01 MIRU Key Well Service. ND WH. RU BOP. RIH w/4-3/4" bit & 5-1/2" scraper. RIH w/75 jts. 2-3/8" tbg. to 2360'. POH w/2-3/8" tbg. LD tools. RIH w/2-3/8" tbg. Tbg. @ 2360'. SN @ 2330'. RD BOP. NU WH.					
9/19/01 RIH w/rods and 1-1/2" x 12' pump. Spaced well out. RDMO. Waiting on pump jack, flowline & electricity. ACCEPTED FOR RECORD					
9/21/01 Install pump jack and flowline. Connected electricity. Left pumping to Battery.			THE STATE OF THE S		
627 6					
		(4)	2 5 2001		
	/	RECEIVED ARTESIA			
		0 - WED	1 Lace		
		RECEIVED RECEIVED	ALEXIS C. SWOBODA		
	\	RECEIVED ARTESIA	PETROLEUM ENGINEER		
		18.	?/		
		(%) 18%			
18. I hereby certify that the foregoing is true a	and correct.	141814			

SIGNED Many Os Turnin	TITLE Production Tech	1 II	DATE September 30, 2001		
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		

SOULOGIAN WILD: 47