

MOCC COPY.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED  
DEC 9 1977U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1880' FNL &amp; 1880' FEL, SECTION 22

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

DEC 13 1977

15. DATE SPUNDED 10-3-77 16. DATE T.D. REACHED 10-13-77 17. DATE COMPL. (Ready to prod.) 10-25-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3848' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 2550' 21. PLUG, BACK T.D., MD &amp; TVD 2506' 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY 0-2550' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2150' - 2229' 7-Rivers 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER:

DUAL LATERLOG: COMP. NEUTRON: FORMATION DENSITY &amp; GAMMA

27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 24#             | 615'           | 11"       | 125              |               |
| 5-1/2"      | 14#             | 2550'          | 7-7/8"    | 470              |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SAKS. CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2-3/8"            | 2242'          |                 |

| 31. PERFORATION RECORD (Interval, size and number) |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                   |
|----------------------------------------------------|--|--|--|------------------------------------------------|---------------------------------------------------|
| 2150' - 2229' - .41 (29 Holes)                     |  |  |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                  |
|                                                    |  |  |  | 2150' - 2229'                                  | 4500 Gals. 15% NE HCL<br>(55 - 7/8" Ball Sealers) |

| 33.* PRODUCTION                |                 |                                                                                                  |                         |               |               |                                              |                    |
|--------------------------------|-----------------|--------------------------------------------------------------------------------------------------|-------------------------|---------------|---------------|----------------------------------------------|--------------------|
| DATE FIRST PRODUCTION 10-25-77 |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 X 1-1/2 X 16 RWTC |                         |               |               | WELL STATUS (Producing or shut-in) PRODUCING |                    |
| DATE OF TEST 10-27-77          | HOURS TESTED 24 | CHOKE SIZE                                                                                       | PROD'N. FOR TEST PERIOD | OIL—BBL. 44   | GAS—MCF. TSTM | WATER—BBL. 0                                 | GAS-OIL RATIO 33.2 |
| FLOW. TUBING PRESS.            | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                                          | OIL—BBL. 44             | GAS—MCF. TSTM | WATER—BBL. 0  | OIL GRAVITY-API (CORR.) 33.2                 |                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ORIGINAL SIGNED BY  
DALE R. CROCKETT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

December 5, 1977

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION        | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.    | 38. GEOLOGIC MARKERS |                                 |
|------------------|------|--------|--------------------------------|----------------------|---------------------------------|
|                  |      |        |                                | NAME                 | MEAS. DEPTH<br>TRUE VERT. DEPTH |
| REDBED           | 0    | 585    |                                | SALT TOP             | 640                             |
| REDBED & SALT    | 585  | 615    |                                | SALT BASE            | 1660                            |
| SALT             | 615  | 1605   |                                | YATES TOP            | 1720                            |
| ANHYDRITE & SALT | 1605 | 1865   |                                | SEVEN RIVERS         | 2085                            |
| ANHYDRITE        | 1865 | 2140   |                                |                      |                                 |
| CORE #1          | 2140 | 2151   | ANHYDRITE & DOLOMITE & SHALE   |                      |                                 |
| CORE #2          | 2151 | 2211   | ANHYDRITE & DOLOMITE           |                      |                                 |
| CORE #3          | 2211 | 2270   | ANHYDRITE & DOLOMITE           |                      |                                 |
| CORE #4          | 2270 | 2330   | ANHYDRITE & DOLOMITE           |                      |                                 |
| CORE #5          | 2330 | 2390   | ANHYDRITE & DOLOMITE - NO SHOW |                      |                                 |

GETTY OIL COMPANY  
CENTRAL EXPLORATION & PRODUCTION DIVISION  
P. O. BOX 730  
HOBBS, NEW MEXICO 88240

November 2, 1977

RECEIVED

DEC 9 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

SKELLY UNIT WELL NO. 124

DEVIATIONS

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 493'         | 1/2°               |
| 615'         | 3/4°               |
| 1052'        | 1°                 |
| 1614'        | 1 - 1/4°           |
| 1992'        | 1 - 1/2°           |
| 2140'        | 1 - 1/2°           |
| 2550'        | 1°                 |

The above information is correct and complete to the best of my knowledge.

William T. Thomas  
William T. Thomas, AREA ENGINEER

STATE OF NEW MEXICO  
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 8 day of November, 1977.

Violet M. Lyons  
Notary Public in and for the County  
of Lea, State of New Mexico

My Commission expires: 11-21-89

/bh