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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-ARTESIA
1-MR. R.J. STARRAK-TULSA
1-MR. A.B. CARY-MIDLAND
1-FILE

1-ENERGY RESOURCES BOARD, 5NMOCC, BOX 2088, SANTA FE, N.M. 87501

Operator
GETTY OIL COMPANY
Address
P.O. BOX 730, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
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If change of ownership give name
and address of previous owner

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 124	Pool Name, Including Formation FREN SEVEN RIVERS	Kind of Lease State, Federal or Fee FEDERAL LC	Lease No. 029419-A
Location Unit Letter G : 1880 Feet From The NORTH Line and 1880 Feet From The EAST Line of Section 22 Township 17-S Range 31-E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Soc. 22	Twp. 17-S	Rge. 31-E	Is gas actually connected? YES	When --

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Save Res'v. ☐	Fill Res'v. ☐
Date Spudded 10-3-77	Date Compl. Ready to Prod. 10-25-77		Total Depth 2550'		P.B.T.D. 2506'			
Elevations (DF, RKB, RT, CR, etc.) 3848' GR	Name of Producing Formation FREN SEVEN RIVERS		Top Oil/Gas Pay 2150'		Tubing Depth 2242'			
Perforations 2150' - 2229'					Depth Casing Shoe 2550'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 6151'		SACKS CEMENT 125			
7-7/8"	5-1/2"		2550'		470			
	2-3/8"		2242'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks 10-25-77	Date of Test 10-27-77	Producing Method (Flow, pump, gas lift, etc.) PUMPING 2 X 1-1/2 X 16 RWTC	
Length of Test 24 Hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 44	Oil-Sble. 44	Water-Sble. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: *Dale R. Crockett*
AREA SUPERINTENDENT
DECEMBER 7, 1977
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

DEC 13 1977

APPROVED _____, 19____
BY *W.A. Gressett*
TITLE *MANAGER, DISTRICT 3*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

GETTY OIL COMPANY
CENTRAL EXPLORATION & PRODUCTION DIVISION
P. O. BOX 730
HOBBS, NEW MEXICO 88240

November 2, 1977

SKELLY UNIT WELL NO. 124 G-22-17-31

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
493'	1/2°
615'	3/4°
1052'	1°
1614'	1 - 1/4°
1992'	1 - 1/2°
2140'	1 - 1/2°
2550'	1°

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O. C. C.
ARTESIA, OFFICE

The above information is correct and complete to the best of my knowledge.

William T. Thomas
William T. Thomas, AREA ENGINEER

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 8 day of November, 1977.

Violet M. Lyons
Notary Public in and for the County
of Lea, State of New Mexico

My Commission expires: 11-21-89

/bh