

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM
Drawer DD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. G, 1880 FNL & 1880 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Clean out & Treat

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(X)

5. LEASE
8821029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
124

10. FIELD OR WILDCAT NAME

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3848' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/83 TD 2550'. PB 2506'. Perfs @ 2150-2402'. Rig up and pull rods and tbg. Ran 4 3/4" bit. Tag @ 2496'. Pull bit to 2121'.
9/13/83 Pull bit, ran 5 1/2" pkr on 2 3/8" tbg. By BJ spotted 7 bbls Nalco converter @ 2114-2414', set pkr @ 2050. Pump total of 9 bbls of converter in 4 stages. Flush w/ 12 bbls 2% KCL. Max 1180#, SI 1130#, rate 1.5 BPM. 15 min 770#.
9/14/83 By BJ circ hole w/ 54 bbls. Spot 300 gal 15% HCL 2114-2414'. Set pkr @ 2050'. Treat perfs 2150-2402' w/ 3500 gal 15% acid w/ 60 balls. Balled out (2). Max 4800#, avg 3360#, SI 1350#, 15 min 1290#, rate 4 BPM. Total load 115 bbls. Flowed 2 hours rec 4 BO, 40 BW. Swab 1 hour rec 6 BO, 20 BW. Load to rec = 55 bbls. Pull tbg & pkr. Ran 76 jts 2385', 2 3/8" tbg. SN @ 2398'. Ran 2" x 1 1/2" x 16' pump. Rig down. Placed well back on production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE

Area Superintendent

DATE

September 16, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 22 1983