

UNITED STATES COPY
DEPART. INT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

30-015-22259

LC-029419-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

125

10. FIELD AND POOL, OR WILDCAT

Green 7-Rivers

11. SEC. T. R. M. OR PLK. AND SURVEY OR AREA

22-17-31/2

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface 1980 FNL And 560 FWL

At proposed prod. zone

AUG 18 1977

O.C.C.
ARTERIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5 miles Southwest of Maljamar, N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

2154

16. NO. OF ACRES IN LEASE

4040

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

100

19. PROPOSED DEPTH

2500

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3819'

22. APPROX. DATE WORK WILL START
Sept. 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2500	*

* - to be determined by Fluid Caliper Survey

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
(a) anhydrite - 400'
(b) salt top - 600'
(c) salt base - 1600'
(d) Yates - 1750'
(e) Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top below 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

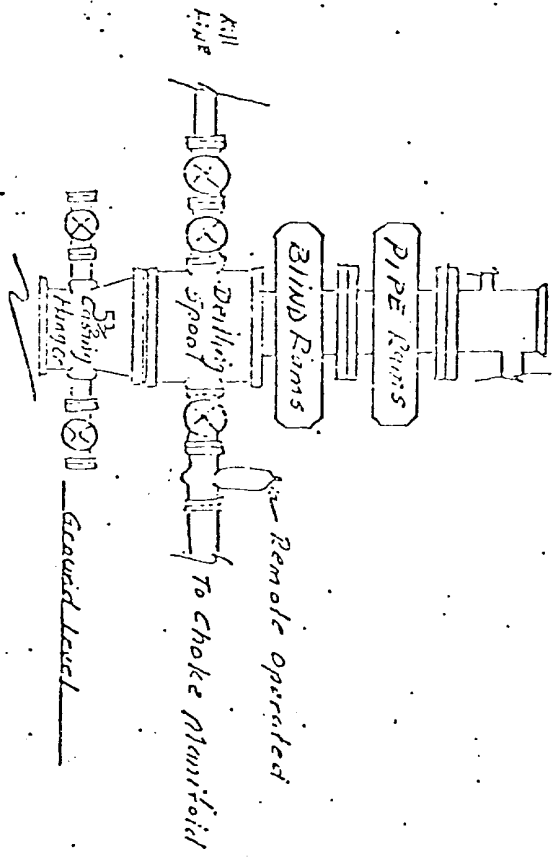
CEIVED
JUL 27 1977

Area Superintendent

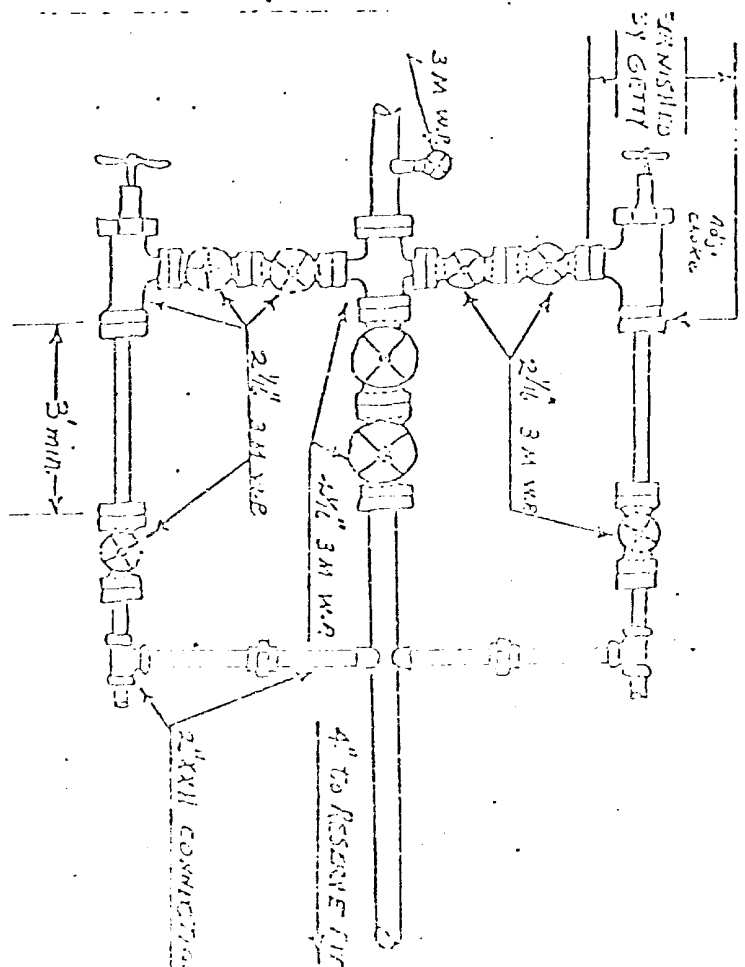
APPROVED
AUG 17 1977
H. L. BAKER
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 17 1977

Noting Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

NE OIL FIELD OIL CONSERVATION COMMISSION
WELL LOCATION AND ACRESAGE DECLARATION PLAT

Form No. 1
November 1966 Edition
Oil Conservation

All data must be from the records of the Section

Owner Getty Oil Co.		Section Skelly Unit		Well No. 125
Range E	Section 22	Township 17 South	Range 31 East	County Eddy
Year 1920		North line and 560	West line 40	
Section 3819		Name 7 - Rivers		Area 40

1. Outline acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

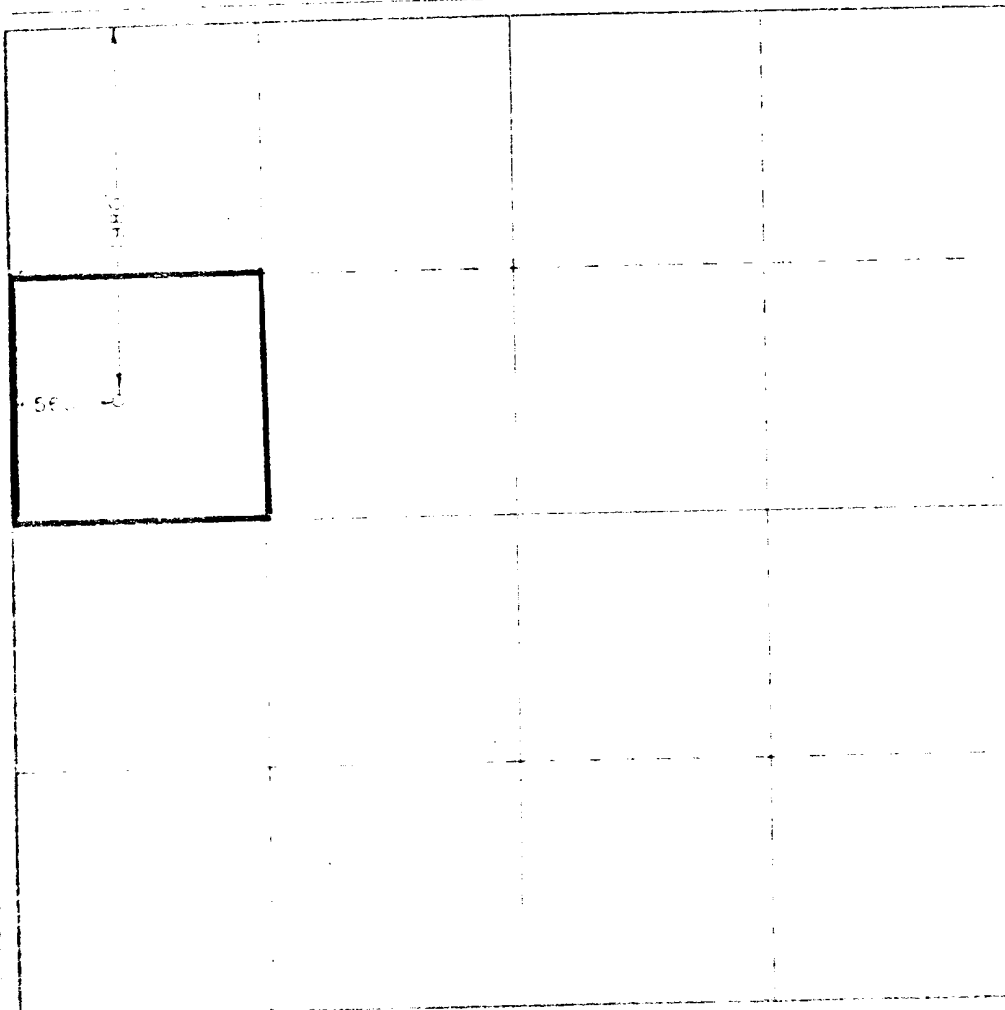
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 11, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 6, 1977

John W. West

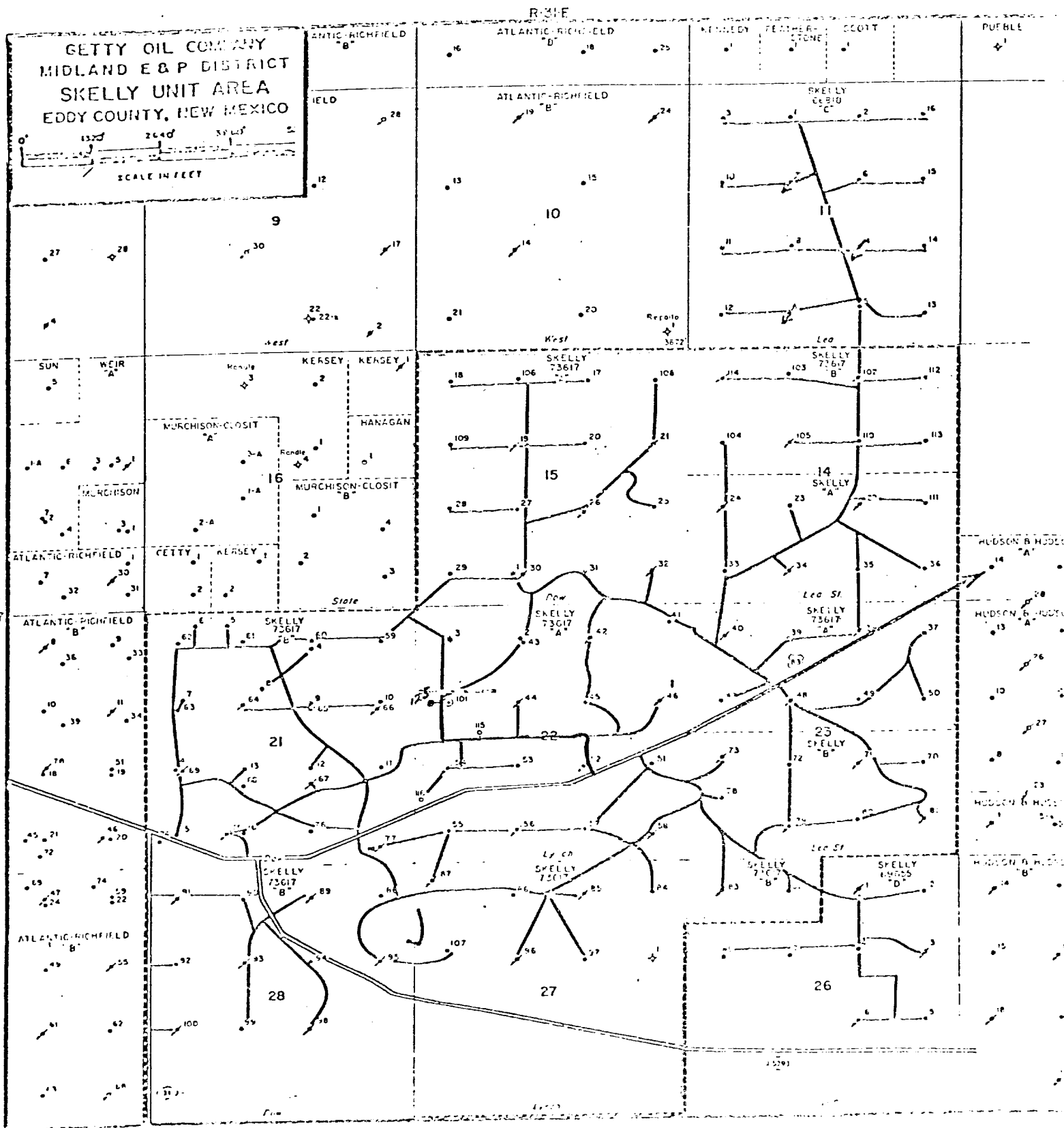


EXHIBIT 'B'
PRESENT ACCESS ROADS

