Form 3160-5 (November 1983) (Formerly 9-331)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLOIRECONS udget Bureau No. 1004-0135

(Other Instructives of DIV-DISEXTER August 31, 1985

BUREAU OF LAND MANAGEMENT 1301 W. Grand Average and Serial No.

INLC**88210**A IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME. OIL GAS OTHER Skelly Unit WELL WELL 2. NAME OF OPERATOR 8. WELL NAME AND NO. The Wiser Oil Company 125 3. ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-015-22259 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Fren Seven Rivers At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FNL & 560' FWL Unit H Sec. 22-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3819' GL Eddy County NM 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON* ABANDONMENT * (Other) Returned to production REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 4/05/01 MIRU Key Well Service. POH w/rods. ND WH. RU BOP. Circulated 70 bbls. water down csg. & tbg, to wash sand off 2-3/8" x 5-1/2" pkr. POH w/2-3/8" tbg & AD-1 pkr. w/rupture disc. RIH w/AD-1 pkr & 2-3/8" tbg. Tagged @ 2240'. Pulled to 2180' & set pkr. Tagged fluid @ 2100'. RD BOP. NU WH. RIH w/rods. RD. WOO 4/11/01 MIRU Tyler Well Service. POH w/rods. ND WH. RU BOP. POH w/2-3/8" tbg. LD AD-1 pkr. RIH w/4-3/4" bit & scraper assembly on 2-3/8" tbg. Tagged fill @ 2240'. Pressure tested tbg. to 4000#. POH w/2-3/8" tbg. LD tools. 4/12/01 RIH w/4-3/4" cone bit on 4-1/2" bailer, 2-7/8" cavity pipe & 2-3/8" tbg. to 2240'. Bailed hole clean to 2345'. POH w/2-3/8" tbg. LD 2-7/8" tbg & tools. RIH w/2-3/8" tbg. Tbg. @ 2330'. SN @ 2300'. RD BOP. NU WH. RIH w/rods & 2" x 1-1/2" x 10' pump. ACCEPTED FOR RECORD 4/16/01 RIH w/PR & PRL. Waiting on electricity & pumping unit repairs. RDMO 4/17/01 Left well pumping to Battery. ALEXIS C. SWOBODA *Well was previously SI PETROLEUM ENGINE 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II DATE July 25, 2001 (This space for Federal or State office use) APPROVED BY TITLE DATE

*See Instruction On Reverse Side

BECEIVED