

MOC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR GETTY OIL COMPANY		Other ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240					7. UNIT AGREEMENT NAME SKELLY UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT LTR. M, 560' FSL & 760' FWL At top prod. interval reported below At total depth					8. FARM OR LEASE NAME	
14. PERMIT NO.		DATE ISSUED			9. WELL NO. 126	
15. DATE SPUDDED 10-18-77		16. DATE COMPLETED 10-23-77			10. FIELD AND POOL, OR WILDCAT FREN 7-RIVERS	
17. DATE COMPL. (Ready to prod.) 11-9-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3843' GR			11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-17S-31E	
20. TOTAL DEPTH, MD & TVD 2539'		21. PLUG BACK T.D., MD & TVD 2494'		22. IF MULTIPLE COMPL., HOW MANY*		12. COUNTY OR PARISH EDDY
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2222' - 2366' FREN SEVEN RIVERS		25. WAS DIRECTIONAL SURVEY MADE YES		13. STATE N.M.
26. TYPE ELECTRIC AND OTHER LOGS RUN BY DRESSER-COMPENSATED NEUTRON: DUAL LATERLOG: AND MICRO LATERLOG.		27. WAS WELL CORED NO				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	575'	11"	125 Sxs.		
5-1/2"	14#	2539'	7-7/8"	200 Sxs.		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
203.8"	2421'	--				
31. PERFORATION RECORD (Interval, size and number) 2222' - 2366' - 20 Holes (.41)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED		
2222' - 2360'				3000 Gals. 15% HCl NE		
2222' - 2336'				30,000 Gals. Gell, 2% KCl Wtr.		
				45,000# 20/40 Sand; 500 Gals.		
				15% NE HCl.		
33. PRODUCTION						
DATE FIRST PRODUCTION 11-2-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 2" X 1-1/4" X 16'			WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11-9-77	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 57	GAS—MCF. -	WATER—BBL. 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 27	GAS—MCF. -	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 36.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED DALE R. CROCKETT		TITLE AREA SUPERINTENDENT		DATE 12-8-77		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM
REDBED	0	405
REDBED & SALT	405	780
SALT	780	1918
ANHYDRITE AND LIME	1918	2107
ANHYDRITE AND DOLOMITE	2107	2539

DST #1

10 Min-Preflow-Very Weak Blow 118#-118#
 1 Hr. Initial SIP-Strong Blow 240#
 1 Hr. Final Flow 118#-118#
 2 Hr. Final SIP 240#
 FIP 1146#
 No Gas to Surface. Rec. 30 Drlg Fluid
 Sampler-15#. 1850 CC of Drlg. Fluids
 No Shows

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
TOP SALT	559'	
RASE SALT	1589'	
TOP YATES	1740'	
TOP 7-RIVERS	2073'	