

UNITED STATES NMCC COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

30-015-22261

5. LEASE DESIGNATION AND PLUG NO.

LC-029420-A

6. IF INDIAN, ALLIANCE (L. TRIP) (AM)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

Egan 7-Rivers

11. SEC., T., R., M., OR F.M. AND SURVEY OR AREA

15-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)

At surface

And
At proposed prod. zone

560' FSL AND 1880' FEL

AUG 18 1977

RECEIVED**O. C. C.**
ARTERIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3400

16. NO. OF ACRES IN LEASE

4040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR ABANDONED, ON THIS LEASE, FT.

1431

19. PROPOSED DEPTH

2590'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

3845' L-R

22. APPROX. DATE WORK WILL START*

Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2590	*

* to be determined by fluid sampler survey.

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JUL 27 1977

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
 - anhydrite - 400'
 - salt top - 600'
 - salt base - 1600'
 - yates - 1750'
 - Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DIL-RXO. Will run temperature survey to determine cement top below 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

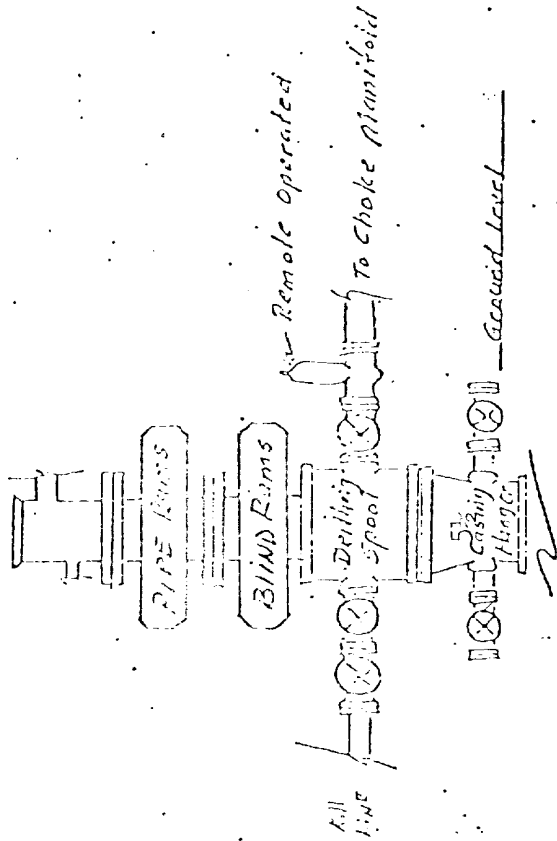
APPROVED: *[Signature]* Area Superintendent**APPROVED**

AUG 17 1977

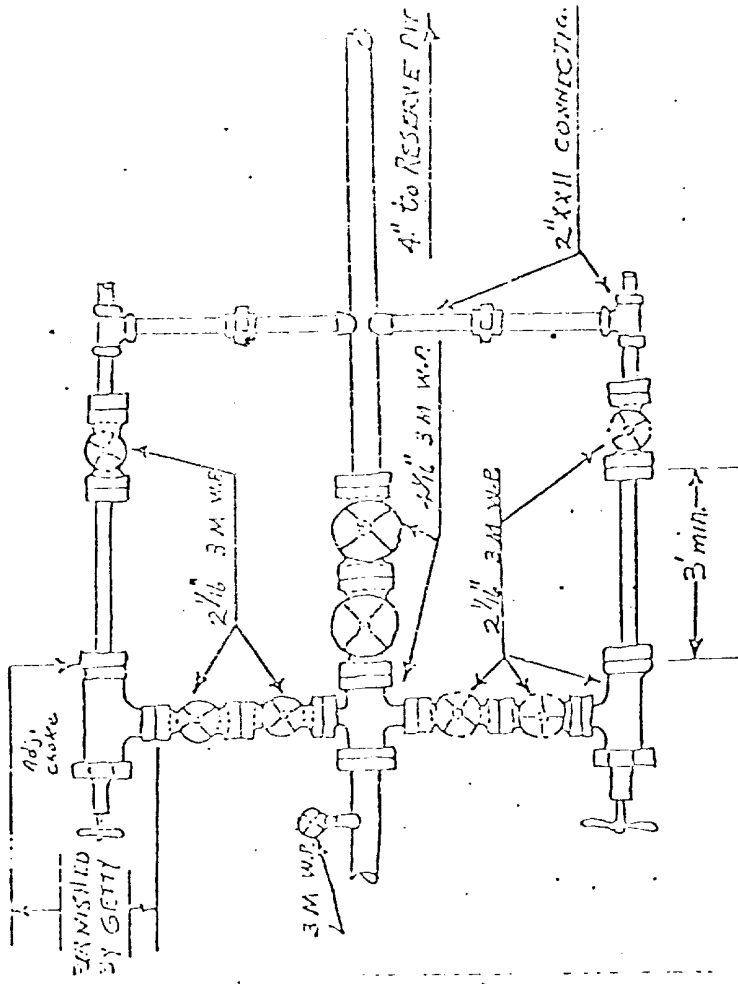
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 17 1977

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE.

Getty Oil Co.

Sh. II/ Unit

127

O

15

1/2 South

31 East

Eddy

560

South

1/2

Eddy

3845

7 - Rivers

Fren

40

1. Outline all interests dedicated to the well. List by name and parcel or horizon marks on the plat below.

2. If more than one lease is dedicated to the well, list each and identify the ownership thereof (both as to owning interest and royalty).

3. If more than one lease of different interests is dedicated to the well, have the interests been consolidated by communitization, unitization, forced pooling, etc?

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Yes ☐ No ☐ If answer is "Yes" type of consolidation

If answer is "No" list the owners and descriptions which have actually been consolidated at the reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise (or until a consolidated unit claiming such interests has been approved by the Commission).

CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 11, 1977

I hereby certify that the well location shown on this form was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 6, 1977

John W. West

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