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Form Approved.

Budget Bureau No. 42-R1424

ARTESIA, OFFICE

0+6-BLM-Roswell, 1-File, 1-Engr. PWS, 1-Foreman EF, 1-JA, 1-BB, 1-Mr. J.A. Midland
Form 9-331 1-Laura Richardson-Midland
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. O, 560' FSL & 1880 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
LC-029420 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
9. WELL NO.
127
10. FIELD OR WILDCAT NAME
Fren 7-Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3845' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/83 Rig up pull rods and tubing. Ran bit and casing scraper to 2500'. Circulate hole clean. Pull bit and ran packer to 2425'.
11/23/83 Circulate hole, spot 171 gal converter @ 2425-2254'. Raise and set packer @ 2204'. Pump total 495 gal chemical.
11/25/83 Lower tbg. to 2425'. Reverse circ. out converter. Spot 170 gal acid @ 2255-2425'. Raise & set pkr @ 2211'. Treat @ 2302-2425' w/ total of 3500 gal 15% and 28 balls.
11/26/83 Start pumping @ 2:00 P.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 29, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984

