

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

copy to SF

30-015-22262

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

128

10. FIELD AND POOL, OR WILDCAT

X Seven Rivers

11. SEC., T., R., N., OF PLK.
AND SURVEY OR AREA

22-17s-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

RECEIVED

OCT 6 1977

O.C.C.
ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with State regulations.)

At surface

At proposed prod. zone

450 FNL & 450 FEL
350/NH 250/E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

5940

16. NO. OF ACRES IN LEASE

4040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

243'

19. PROPOSED DEPTH

2600

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether LF, RT, GR, etc.)

3861 GR

22. APPROX. DATE WORK WILL START*

Nov. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2600	*

* to be determined by survey
this location to replace location approved 8-17-77

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SEP 6 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
 - anhydrite - 400'
 - salt top - 600'
 - salt base - 1600'
 - yates - 1750'
 - Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top behind 5 1/2 casing.
- No abnormal pressures or temperatures or H2S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

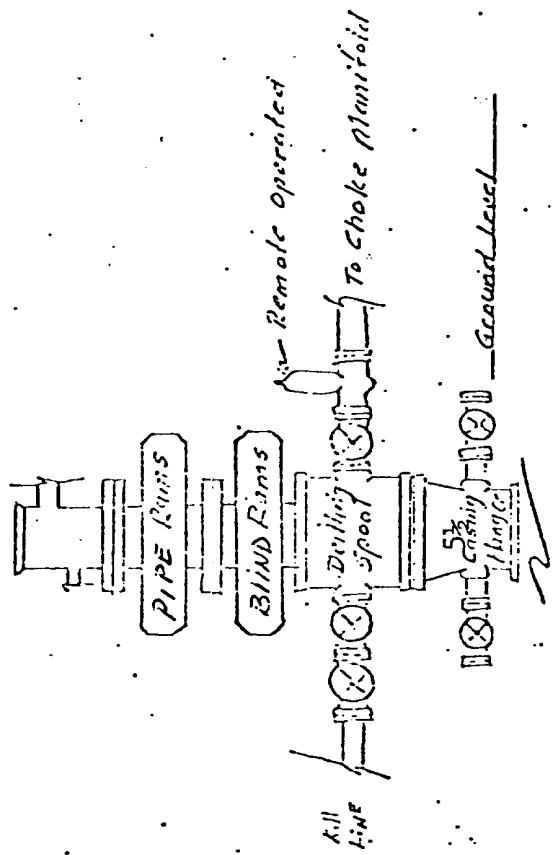
APPROVED BY Area Superintendent DATE

ADDITIONAL

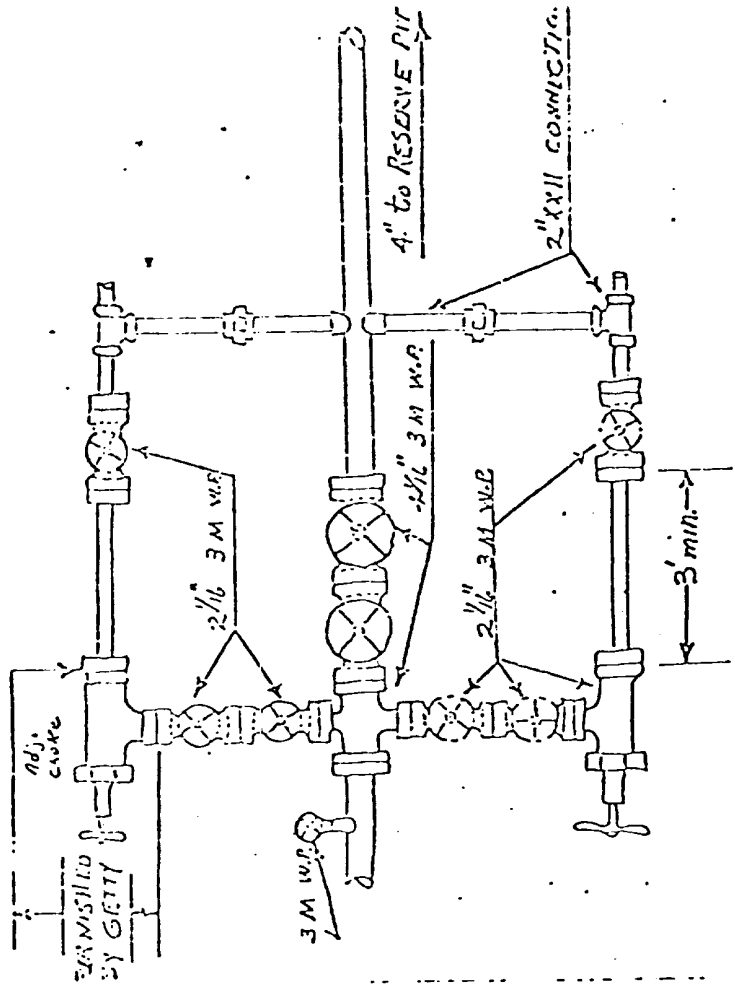
APPROVED BY Area Superintendent
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JAN 1978

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION FORM AT

128

GETTY OIL COMPANY

SKELLY UNIT

A

22

17 South

31 East

Eddy

450

North

450

East

3861

7-RIVERS

FREN

40

1. Outline the acreage dedicated to the subject well by colored pencil or ball-point marker on the site plan.

2. If more than one lease is dedicated to the well, outline each and identify (if it is a leasehold interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, say the date of consolidation, unitization, force-pooling, etc.

Yes ☐ No ☐ If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have a total of 40 acres or more on this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated (by unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the State.

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SEP-6-1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Gr. Elev. same as well No. 41
located 350' FNL & 450' FEL

Alfred C. ...

Area Superintendent

Getty Oil Company

8-30-77

August 26, 1977

Jim Webb

E 76