

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

128

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 730, Hobbs, N. Mex. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

350' FNL and 250' FEL

450' N & 450' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3861' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 2500'. Set 5-1/2" 14# H-40 8R ST&C casing at 2550', and cemented with 360 sacks lite, 6# salt and 1/4# flocele per sack, and 200 sacks Class C w/ 2% CaCl₂. Cement circulated to surface. WOC 24 hours. Tested 5-1/2" casing with 1500# for 30 minutes, no drop in pressure.

RECEIVED
JAN 10 1978
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED Dale R. Crockett

TITLE Area Supt.

DATE 1-9-78

(This space for Federal or State office use)

APPROVED BY Joe J. Lara
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JAN 11 1978